NO. OF COPIES REC	5		
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPOR

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

/

	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS			
	TRANSPORTER OIL / GAS /						
	OPERATOR /						
1.	Operator						
	BENSON-MONTIN-GREER DRILLING CORP. Address						
	221 Petroleum Center Building, Farmington, New Mexico						
	Reason(s) for filing (Check proper box) New We!l Change in Transporter of:						
	erator from Bolack-						
	Change in Ownership Casinghead Gas Condensate Greer, Inc. to Benson-Montin- Condensate Greer Drilling Corp.						
	If change of ownership give name and address of previous owner			•			
11	-	Y D A G D					
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I		Lease NO.			
	CANADA OJITOS UNIT	2 Puerto Chi (K-13)	iquito Mancos State, Fede	ral or Fee Federal 05942-B			
	Unit Letter K ; 17	85 Feet From The South Li	ne and 2126 Feet From	n The west			
	10	wnship 25N Range		o Arriba County			
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil Shell Oil Comp		Box 1588, Farmingt	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Car	singhead Gas 🐧 or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	Brazos Gas Transm	Unit Sec. Twp. Rge.	221 Petroleum Cen Farmington, New M Is gas actually connected?	ter Building			
	If well produces oil or liquids, give location of tanks.	K 13 25N 1W	No				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations						
,	Periorations			Depth Casing Shoe			
	1101 5 0175		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOLL WELL		ifter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Vaniesie IV ED			
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	ML02.			
	Notal Field Dailing 1991	011-00101	Haler - Date.	OIL CON. COM.			
	GAS WELL			OIL COM. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenses			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
[
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		OIL CONSERVATION COMMISSION APPROVED 0CT 3 1 1966 , 19					
				Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		-	Engineer (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
		O ctober 26, 1966		Fill out only Sections I, II, III, and VI for changes of owner,			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

