## -0. 07 COPIES RECEIVES DISTRIBUTION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. LAND OFFICE OH TRANSPORTER G A S OPERATOR PRORATION OFFICE Operator TEXACO Inc., Address P. O. Box 2100, Denver, Colorado 80201 Reason - for filing (Check proper box) Other (Please Change in Transporter of: Dry Gas Recompletion Change in OPERATOR Casinghead Gas Condensate If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado and address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Colorado II. DESCRIPTION OF WELL AND LEASE e:: No.: Pool Name, Including Formation Kind of Lease TAPACITO - PICTOTED CLIFFS State, Federal or Fee FEDERA : 1750 Feet From The SOUTH Line and 990 Line of Section | 5 3ω Township 25 N Range , NMPM, RIO ATTIBA Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492 PASO NATURAL If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workever Designate Type of Completion = (X) Date Comp.. Ready to Prod. Total Depth Elevations (DF, Rhb. RT, Gh, etc. Name of Freducing Formation Top C11/Gas Pay Fertorations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUEING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Length of Test Actual Prod. Duting Test Ci. - Bt.s.

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shave is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils

Tubing Pressure (Shut-in)

GAS WELL

At Jai Pros. Test-MCF/T

Field Supt.

Testing Method (pitot, back pr.,

VI. CERTIFICATE OF COMPLIANCE

## NEW MEXICO OIL CONSERVATION COMMISSION

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-13: Effective 1-1-65

PASO TEXAS 79978

Same Resty. Diff. Resty.

P.B.T.D.

Tubing Depth

Depth Casing Snoe

SACKS CEMENT

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ter recovery of total volume of load o	oil and must be equal to or exceed top allow
pth or be for full 24 hours)	
Producing Method (Flow, pump, gas	i lift, etc.)
1	
Casing Présiure	Choke Size
Water - Bbis.	Gde-MCF
<b>,</b> ,	
green at the	,
Bols. Commensate/MMCF	Gravity of Condensate
· · · · · · · · · · · · · · · · · · ·	i
Casing Pressure (Shut-in)	Choke Size
OIL CONSER	VATION COMMISSION
	7 1 4 3 5 4
APPROVED MAY	V 1384
APPROVED	
BY Srange	ノ.、
Inc. SUPER	egent a transfer of the
TITLE	<u> </u>
This form is to be filed	in compliance with RULE 1104.
If this is a request for al	lowable for a newly drilled or deepened npanied by a tabulation of the deviation
tests taken on the well in ac	cordance with RULE 111.
All sections of this form	must be filled out completely for allow-
able on new and recompleted	wells.
Eill aut only Sections I	IT IT and VI for changes of owner.
well name or number, or trans	porter, or other such change of conditions
Separate Forms C-104 n	nust be filed for each pool in multiply

