OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	7-15	-67
OIL CONSERVATION COMMISSION	RE:	Proposed	NSP
BOX 871 SANTA FE, NEW MEXICO		Proposed	NSL
		Proposed	NFO
		Proposed	DC
Gentlemen:			
Gentlement	9 67		
I have examined the application dated for the wevada Betvoleom Corp Vicqui	ilu (spacho 1#	1 1-17-	25-5
Operator Lease and Well No.	S-T-R		
and my recommendations are as follows:			
approve			
7			
Yours very tr	uly, Cures		
	ION COMMISSIO	N	

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469 DURANGO, COLORADO 81301

September 11, 1967

Phone 247-5353

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

This office was informed by Mr. Emery C. Arnold that the Commission had never received an Application For Multiple Completion on Amerada's Jicarilla Apache "F" No. 1, Section 17, T. 25N., R. 5W., Rio Arriba County, New Mexico.

The subject well was drilled May 30, 1956. I cannot find any record of an application for dual completion being filed. All other reports filed with the Commission show that the well was dual completed.

Enclosed please find Application For Multiple Completion, Diagrammatic Sketch and Plat.

Very truly yours,

AMERADA PETROLEUM CORPORATION

D. F. Furse
Production Foremen

DFF: jjh

cc: Mr. E. C. Arnold



Appendix A

(45a: 13. 3

general control of the copy Burndens of all the control of the con

្រាស់ និង មិន ស្រាស់ ស្រាស ស្រាស់ ស្រាស ស្រាស់ សំពីពេក្រស់ ស្រាស់ ស ស្រាស់ សំពីពេក្សសម្រាស់ ស្រាស់ ស្

Company of the American

1940 (1860) (1860) (1860) (1860) (1860) (1860)

in the second of the second se

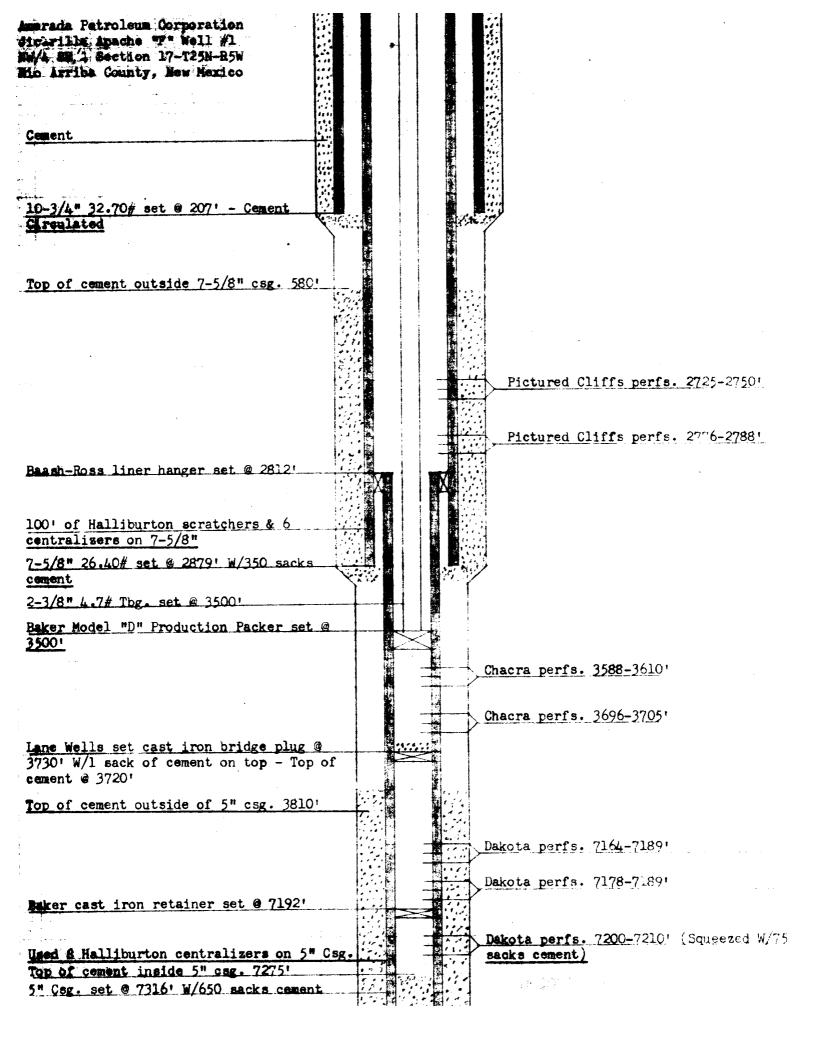
ે_ : ક્રીઉ



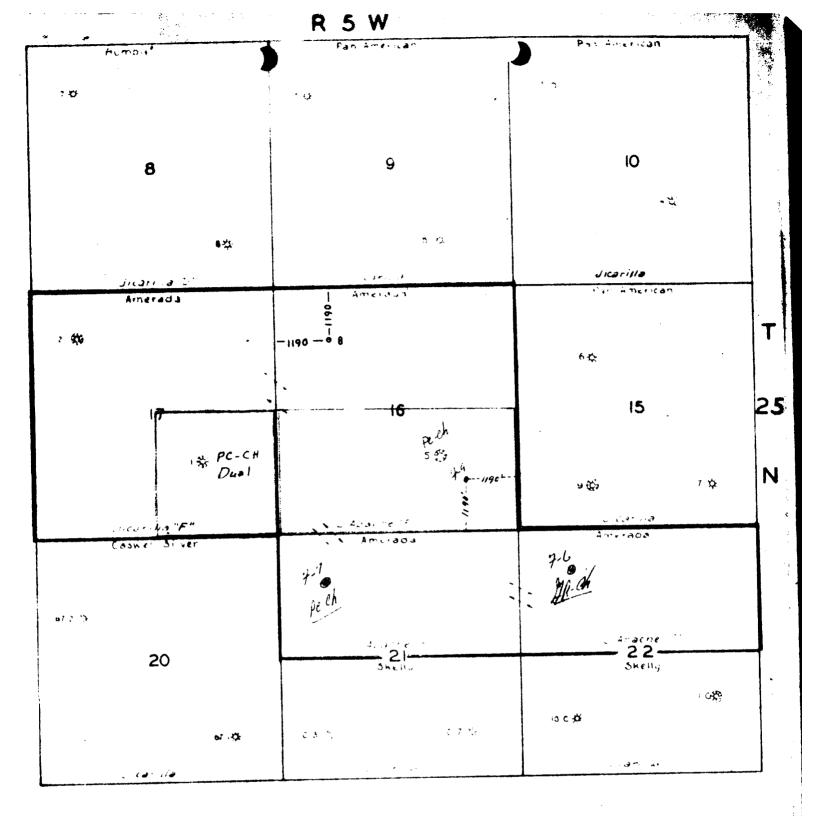
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Lease Lease Well No.	Sperator		County		Date
Section Tempship T		ion	Rio A	rr the	
Settling of the Settling Settl			Lease		Well No.
. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the sazones within one mile of the subject well? YES NO ; Operator Lease, and well No.: J. Lawer Commission heretofore authorized the multiple completion of a well in these same pools or in the sazones within one mile of the subject well? YES NO ; Operator Lease, and well No.: J. Lawer Commission of the Commissi	P. O. Box 1469, Burango, C	oleredo	Jioar	ille Apache "F"	Range
. Has the New Mexico Oil Gonservation Commission beretofore authorized the multiple completion of a well in these same pools of in the so zones within one mile of the subject well? YES NO ; Operator Lease, and Well No.: 1	Location			_	
Zone within one mile of the subject well? YES NO ; Operator Lease, and Well No.: If answer is yes, identify one such instance: Order No.	of Well	N harreft		the multiple completion of	f a well in these same pools or in the same
a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing are attached. (Please check YES or NO) Yes. No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centing diameters and setting depths, centing diameters and setting depths, location and type of packers and side or of checks, and other information as any be perting diameters and setting depth, location and type of packers and side or of checks and setting depth, location and type of packers and side or of checks and setting depth, location and type of packers and side or of operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and address of operators of all leaves of setting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or in lite uthereof, evidence that said offset or tors have been furnished copies of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule II. List all offset operators to the lease on which this well is located together with their correct mailing address. C. Were all operators listed in Item 5 above notified and furnished a copy of this application? YESNOX If answer is yes, if the other packers are the packers of the lease on which this well is located together with their correct mailing address. C. Were all operators listed in Item 5 above notified and furnished a copy of this application? YESNOX If answer is yes, if the packers of the lease on which this well is located together with their correct mailing address. C. Were all operators listed in Item 5 above notified and furnished a copy of this application? YESNOX If answer is yes, if t	zones within one mile of the subject w	ell? YES	NO	_	William Larganian confe
A. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oll or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please check YES or NO) Yes. No. a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and applicant's lease, all offset wills on offset leases, and the names and addirections of all leases of operators of all leases of setting applicant's lease, all offset operator, or in liciu thereof, evidence that said offset operator, or in liciu thereof, evidence that said offset operators been furnished copies of the application. c. Waivers consenting to such multiple completion from each offset operator, or in liciu thereof, evidence that said offset operators been furnished copies of the application is filed it shall be submitted as provided by Rule 112 of the submitted as provided by Rule 113 of the submitted as provided by Rule 113 of the submitted as provided by Rule 114 of the submitted as provided by Rule 115 of the submitted by Rule	3. The following facts are submitted:	Upper		Intermediate	
b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Merhod of Production (Flowing or Artificial Lift) 1. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and or turbolizers and location intercof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be perting it is a possible of the surface of operators of all leases offsetting applicant's lease, all offset wells on offset eleases, and the names and address of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators be been runsished copies of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 of the submitted as provided by Rule 112 of the submitted as provided by Rule 113 of the submitted as provided by Rule 114 of the submitted as provided by Rule 115 of the submitted as provided by Rule 116 of the submitted as provided by Rule 117 of the submitted as provided by Rule 118 of the submitted as provided by Rule 118 of the submitted as provided by Rule 119 of t	,,•	1		Zone	Zone
Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) i. The following are attached. (Please check YES or NO) Yes. No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, central including diameters and setting depths, central diameters and setting depth, location thereof, quantities used and top of cement, perforated intervals, tubing strings, including the diameters and setting depth, location and type of packers and side door chokes, and who their information as may be perturned in the diameters and setting depth, location and type of packers and side door chokes, and the names and address of operators of all leases of setting applicant's lease, all offset wells on offset leases, and the names and address of congratures of all leases of setting applicant's lease. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. E. List all offset operators of the lease on which this well is located together with their correct mailing address. C. List all offset operators to the lease on which this well is located together with their correct mailing address. C. List all offset operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, of the lease of such notification . CERTIFICATE: I, the undersigned, state that I am the company to make this report; and that this report was prefunder my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	a. Name of Pool and Formation	Pietured Cl	itte		Cheste
(Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 1. The following are attached. (Please check YES or NO) Yes. No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent increase and intervals, tubing strings, including diameters and setting depth, location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be perting diameters and setting depth, location and type of packers and side door chokes, and such other information as may be perting the such as the such control of all wells on applicant's lease, all offset wells on offset leases, and the names and address of operators of all leases offsetting applicant's lease, all offset operator, or in lieu thereof, evidence that said offset operators to the lease on which this well of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dictated thereon. (If which log is not available at the time application is filled it shall be submitted as provided by Rule 112 dictated thereon. (If which log is not available at the time application is filled it shall be submitted as provided by Rule 112 dictated thereon. (If which log is not available at the time application is filled it shall be submitted as provided by Rule 112 dictated thereon. (If which log is not available at the time application? YES NO In answer is yes, if the date of such notification is filled it shall be submitted as provided by Rule 112 dictated thereon. (If which log is not available at the time application? YES NO In answer is yes, if the available at the time application? YES NO In answer is yes, if the provided is the provided provided in the provided provi	b. Top and Bottom of				
(Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 1. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and/or turbolizers and location thereof, quantities used and top of coment, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and abuse to the information as may be perting diameters and setting depth, location and type of packers and side door chokes, and abuse to the information as may be performed of operators of all leases offsetting applicant's lease. c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 of the submitte	Pay Section				2000-220EI
d. Method of Production (Flowing or Artificial Lift) 1. The following are attached, (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, includiameters and setting depth, location and type of packers and side door chokes, and such other information as may be petting diameters and setting depth, location and type of packers and side door chokes, and such other information as may be petting of operators of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and address of operators of all leases of setting applicant's lease. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dictated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 dictated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 dictated thereon. (If such log is not available at the time application? YES NO . If answer is yes, if date of such notification CERTIFICATE: I, the undersigned, state that I am the (company), and that I am authorized by said company to make this report; and that this report was prejunder my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		2723-1786			330-3743
(Flowing or Artificial Lift) 1. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including tizers and/or turbolizers and location and type of packers and side door chokes, and such other information as may be pertind diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertind diameters and setting applicant's lease, all offset wells on offset leases, and the names and address of operators of all leases offsetring applicant's lease. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators do the each furnished copies of the application. C. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators do the each furnished as the time application. C. Waivers consenting to such multiple completion from each offset wells on offset leases, and then thereof, evidence that said offset operators do fine the furnished as the time application. C. Waivers consenting to such multiple completion from each offset wells on offset leases, and then thereof, evidence that said defect leases, and the names and address. C. Waivers consenting to such multiple completion from each offset wells on offset wells on offset wells on offset wells on offset person of the multiple completion. C. Waivers consenting to such		540			
1. The following are attached. (Please check YES or NO) Yes No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be perturbed diameters and setting depth, location and type of packers and side door chokes, and such other information as may be perturbed. Departures of all leases offsetting applicant's lease, all offset wells on offset leases, and the names and address of operators of all leases offsetting applicant's lease. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 dicated thereon are the such log is not available at the time application? So the lease on which this well is located together with their correct mailing address. Certain of the lease on which this well is located together with their correct mailing address. Certain of the lease on which this well is located together with their correct mailing address. Certain of the lease on which this well is located together with their correct mailing address. Certain of the lease on which this well is located together with their correct mailing address. Certain of the lease on which this well is located together with their correct mailing address. Certain of the lease of the application? YES NO Lease of the provided by Rule 112 dicated thereon. It is a provided by Rule 112 dicated thereon of the lease of the provided by Rule 112 dicated thereon. It is a provided by Rule 112 dicated thereon of the lease of the provided		91			Plants
a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, cent izers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertind idlameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertind of operators of all leases of setting applicant's lease. C. Waivers consenting to such multiple completion from each offset operators, or in lieu thereof, evidence that said offset optors have been furnished copies of the application.* I d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation dicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112 of the submitted in the submitted as provided by Rule 112 of the submitted in the submitted as provided by Rule 113 of the submitted in the submitted as provided by Rule 113 of the submitted in the submitted and furnished a copy of this application? YES NO		and VES of VO			
Richall Oll Corporation, Potrolem Contextion, Potrolem Context Did., Familiation, Box Maries El Peso Estural Cas Products Corporat, P. O. Box 1560, Familiation, Box Mexico 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YESNOX If answer is yes, a date of such notification CERTIFICATE: I, the undersigned, state that I am the of the of the	c. Waivers consenting to tors have been furnish d. Electrical log of the dicated thereon. (If su	such multiple completed copies of the apparent of other accepta ch log is not availab on which this well is	letion from each plication.* able log with the le at the time in located toget.	cops and bottoms of produ application is filed it sha her with their correct mail	ucing zones and intervals of perforation in- all be submitted as provided by Rule 112-A.
CERTIFICATE: I, the undersigned, state that I am the		rporation, Pot	roleum Can	ster Aldg., Farmi	New Maries
	date of such notification		nished a copy		
			am authorized therein are true	La asid sampany to make	this report; and that this report was prepare
				6/16	

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.



Amerada Petroleum Corporation Jimerilla Apache To Well #1 He/4 - Section 17-1258-RSW Rib Arriba County, Env Merrico Coment 10-3/4" 32.70# set @ 207' - Cement Circulated Top of cement outside 7-5/8" csg. 580' Pictured Cliffs perfs. 2725-2750 Pictured Cliffs perfs. 2776-2788: Reach-Ross liner hanger set @ 28121 100' of Halliburton scratchers & 6 centralisers on 7-5/8" 7-5/8" 26.40# set @ 28791 W/350 sacks coment 2-3/8" 4.7# Tbg. set @ 3500! Baker Model "D" Production Packer set @ Chacra perfs. 3588-3610' Chacra perfs. 3696-3705' iane Wells set cast iron bridge plus @ 3730' W/1 sack of sement on top - Top of #dment @ 3720' Top of cement outside of 5" csg. 3810' Dakota perfs. 7164-71891 Dakota perfs. 7178-7189 reast iron retainer set @ 7192' Mich. 18: 7200-7210! (Squeezed W/75 8 Halliberton centralizers on 5 Cag. The of dement inside 5" car. 72751 5" Ceg. set @ 7316" W/650 secks cement 1-11-1007 TY-59.



OPENATOR OF LEASE, Amerada Petroleum Corporation Nave of Lease Historilla Apache "F"

Total Acres in Lease 2,559.40.

DES ALTUNOI PROPERT. All Sec. 15.17,18,N/2 Sec.21 & N/2 Sec.22, T25N. R5W.

COUNTY. Rio Arriba Blanco P.C. South & Otero Chacra

State of Plat. 1" = 2000!

Where I A PLATA

HERE HALLY THAT I AM PAMILIAR WITH THE LONG FONE AS THEY ACT. ALLY EGST ON THIS LIASE THAT THE AMERICAN TO THE BEAT OF THE AND CORRECT THAT APACHETY SAID LEASE WITH ALL WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON

BRE AN INC. ATES ON THE PLAT

THE THE AND SWCRN TO BEFORE ME THIS

NY COTEMISSION EXPIRES

THE THE AND SWCRN TO BEFORE ME THIS

NY COTEMISSION EXPIRES

la Flata County Colorado

September 15, 1964

R 5 Pan 2 er (39 HLTO . 14 10 9 8 644 JICACILLA Jacober a 1 No anerta Arnerada : 310 PC - CH T -1190 — Ó 8 6 t-25 15 16 peth BY PC-CH Dual N 7 🌣 9 **3**5 .co- 45 "F" . . . 67.2 D 473.00 22-20 Skena : نېږو

Operation of trace americal fetroleum Corporation Nave of trase ... Clicarilla Apache "F" Total A RIS N. COSE 2,559.40 ... A RIS N. C. Sec. 22,559.40 .. Colory Rio Arriva

S Allow Plan 1" = 2000" 😂 - Pc & Ch Dual D LORADO LA FLATA

2.3

o7 2%

AND THE PLAT OF THE PLAT THE PLAT THE ON THE BEST OF MY KNOWLEDGE TRUE AND CORRECT THAT THE ONE OF PRINCE OF STATE SAID LEASE WITH ALL WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND LOCATION OF WELLS THEREON AND THAT THE NUMBER AND THAT THE NUMBER AND THE NUMBER AN WITHER D.F. Furse

3 C 0

010m 0

18th M. Commission Expires Sertember 15, 1964 la Flata County Colorado

AMERA A - 254