

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number GF-322536
2. Operator Meridian Oil Inc.	6. If Indian, All.or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	7. Unit Agreement Name
4. Location of Well 1850'S, 1850'W	8. Farm or Lease Name Hall
	9. Well No. 6
	10. Field, Pool, Wildcat Tapacitos Pic. Cliffs
	11. Sec. T. R. M. or Blk Sec. 15, T-25-N, R-3 -W NMMPM
14. Permit No.	15. Elevations 7364' GR
	12. County Rio Arriba
	13. State NM

16. Intent to/Subsequent Report of :

17. Describe proposed or completed operations:

It is intended to plug back the Pictured Cliffs and recomplete in the Fruitland Coal formation in the following manner:

Run a GR-CNL-CCL. Set a CIBP @ 3800'. Pressure test to 1000 psi. Run CBL. Perforate at 3687-90', 3697-99', 3711-20', 3728-34', 3744-52', 3788-94' w/2 spf. Break down w/714 gal. 15% HCl. Evaluate well. Stimulate w/101,000# sand and 86,150 gal. fluid. Flow back after frac. Land 1 1/4" tbg.

18. Authorized by: [Signature]
Regulatory Affairs

OCT 11 1989

OF CON. DIV.

DEPT.

09-12-89

Date

NOTE: This format is issued in lieu of US BLM Form

**APPROVED
AS AMENDED**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

OCT 04 1989
[Signature]
AREA MANAGER

HALL #6

UNIT K SECTION 15, T-25-N, R-3-W
FRUITLAND COAL RECOMPLETION

BEFORE

AFTER

The diagram illustrates the well completion process for Hall #6. It is divided into two main sections: 'BEFORE' and 'AFTER'.

BEFORE: This section shows the initial state of the well. Key components and labels include:

- 8-5/8" 24# J-55 CASING SET @ 86' WITH 70 SXS CEMENT TO SURFACE:** Indicated by a dashed line with arrows pointing to the casing and cement.
- 1-1/4" 24# EUE TUBING @ 3811':** Indicated by a dashed line with arrows pointing to the tubing.
- TOC @ 3385' (CALC 75% EFF):** Indicated by a dashed line with arrows pointing to the tubing.
- 5-1/2" 15.5# J-55 CASING SET @ 3886' WITH 100 SXS CEMENT:** Indicated by a dashed line with arrows pointing to the casing.
- PERFORATED 3806'-3812' (4 SPS):** Indicated by a dashed line with arrows pointing to the casing.
- LEWIS-3867'** and **FRUITLAND-3685'** are labeled on the left side of the diagram.
- TD-3904'** is labeled at the bottom left of the diagram.

AFTER: This section shows the well after the completion process. Key components and labels include:

- TUBING @ 3790':** Indicated by a dashed line with arrows pointing to the tubing.
- PERFORATE @ 3687'-3690' 3687'-3691' 3711'-3720' 3728'-3734' 3744'-3752' 3768'-3794' (2 SPS):** Indicated by a dashed line with arrows pointing to the casing.
- CSP SET @ 3800'** is indicated by a dashed line with arrows pointing to the casing.

Set a cement retainer @ 3000' and
squeeze the perforations in the plated lifts