

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CONVR. ☒ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'S, 1850'W

At top prod. interval reported below

At total depth

No API # PER NALCOB -

14. PERMIT NO.

DATE ISSUED

30-039-0600

15. DATE SPUDDED

3-17-59

4-1-59

20. TOTAL DEPTH, MD & TVD

3904'

21. PLUG. BACK T.D., MD & TVD

3752'

16. DATE T.D. REACHED

10-30-87

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

7372' GL

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3641-3738' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0# J-55	33'		70 SX	
5 1/2"	15.5# J-55	3896'		100 SX	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	3744'	

31. PERFORATION RECORD (Interval, size and number)

3641-43', 3681-86', 3696-3706',
3711-22', 3733-38' (2spf)

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3641-3738'	5708# 40/70 sand, 74,296 20/40 sand, 54,289 gals fluid. N2

33.*

PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

shut in, capable of commercial hydrocarbon production, Accepted For Record

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL-GAS RATIO
SI 0	SI 150						

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

to be sold BHP 3 3740' 316

35. LIST OF ATTACHMENTS _____

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs

DATE 1-29-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3475'	3577'	White, cr-gr ss..
Kirtland	3577'	3865'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3865'	3804'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3804'	3867'	Bn-Gry, fine grn, tight ss.
Lewis	3867	3904'TD	Gry to white dense sh w/silts and shaly ss breaks.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3475'	
Kirtland	3577'	
Fruitland	3685'	
Pic.Cliffs	3804'	
Lewis	3867'	