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(Revised 7/1/53)
(Form C-105)

X							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

San Juan Gas Corporation

(Company or Operator)

Dunham - Fee

(Lease)

Well No. 14-C, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 14, T. 25N, R. 2W, NMPM.

Cavalin

Pool, Rio Arriba

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 14. If State Land the Oil and Gas Lease No. is _____Drilling ~~commenced~~ Recommended 2-9, 1957. Drilling was Completed 2-15, 1957.Name of Drilling Contractor Rio Arriba Drilling Co.

Address _____

Elevation above sea level at Top of Tubing Head 7268'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3417 to 3479 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

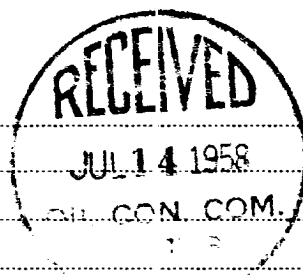
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"			66'				Surface Casing
5 1/2"	15.50		3407				Prod. Casing
2 3/8"	4.7		3390'				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	71'	40	Circulated		
	5 1/2	3417'	176	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water fractured open hole interval 3413-25 w/42,000 gallons water and 40,000# sand.Breakdown pressure 1500#, treating pressure 1500#. I.R. 53 BPM.Result of Production Stimulation Calculated A.O.F. 2133 MCF/D through 3/4" choke for 3 hours;Choke volume 1898 MCF/D.Depth Cleaned Out 3425

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 34.92 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

~~PHOTOGRAPH~~ February 15 1957

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 2133 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 972 lbs. Ch. volume = 1898 MCF/D
Length of Time Shut in 315 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 3417
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Lewis..... 3479
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

[illegible]

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ORIGINAL SIGNED E. S. OBERLY

.....
(Date)

Company or Operator San Juan Gas Corporation

Address Bx 997, Farmington, New Mexico

ORIGINAL SIGNED E. S. OBERLY

Position or Title.....Agent