NU OF COPIES RECEIVED						
DISTRIBUTE	·					
SAUTA FE						
FILE	 					
U.S.G.S.	 -					
LAND OFFICE	 -					
	OIL	·				
TRANSPORTER	GAS	†				
OPERATOR						
PRORATION OF	1					

DISTRIBUTION SANTA FE FILE				ONSERVATION FOR ALLOWA AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S.	OIL		AUTHO	ORIZATION TO TRA		DIA	NATURAL G	AS		
TRANSPORTER	GAS		•							
PRORATION OFF Operator	ICE			·						
Northwest	Pipeli	ne Co	orporation	on						
501 Airpo	rt Driv	e, Fa	armington	n, New Mexico	87401					
Reason(s) for filing (Check prope	r box)	Change ii	n Transporter of:	Other	(Pleas	e explain)			
Recompletion Change in Ownership			Oil Casinghe	Dry Go	一番1			·		
If change of owners and address of prev			El Pas	o Natural Gas C	ompany, Bo	x 990	, Farming	ton, New Mex	ico 87401	
DESCRIPTION OF	F WELL A	ND L	EASE	Pool Name, Including F	ormation		Kind of Lease		Lease No.	
Lease Name Fee			1	Gavalin P			State, Federal		Fee	
Location		3000		N 41-	• and 660				West	
Unit Letter	_E:_ 14	1900 Town		om The <u>North</u> Lin Range	• and <u>000</u>	, NMPN	Feet From T		County	
DECICNATION OF		OPT	ER OF OIT	AND NATURAL GA	c					
Name of Authorized	Transporter of	of Oil	cr C	ondensate 🛴	Address (Give o			ed copy of this form		
Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X				501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company				Box 990, Farmington, New Mexico 87401 Is gas actually connected? When						
If well produces oil of give location of tanks		· · · · · · · · · · · · · · · · · · ·	Unii Sec		is gas detudily	connect	1			
If this production is COMPLETION DA		d with		ny other lease or pool,	· · · · · · · · · · · · · · · · · · ·	ng orde	Deepen	Flug Back Same F	Res'v. Diff. Res'v.	
Designate Typ	e of Comp	letion		Ji well Gds well	f i		l L	! ! ! !	!	
Date Spudded		1	Date Compl. F	Ready to Prod.	Total Depth		. •	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation				ucing Formation	Top Oil/Gas Po	Top Oil/Gas Pay Tubing Depth				
Perforations								Depth Casing Shoe		
	 ;			UBING, CASING, AND		RECOR PTH S		SACKS C	EMENT	
HOLE	SIZE		CASING	& TUBING SIZE	Ü2	- I N 3		SACRO C		
					<u> </u>			<u> </u>		
TEST DATA AND OIL WELL Date First New Oil B			R ALLOWA	BLE (Test must be a able for this de	fter recovery of to nth or be for full Producing Meth	24 hours	1	ind must be equal to c	or exceed top allow-	
			Tubing Pressu	17.0	Casing Pressur	./-	· · · · · · · · · · · · · · · · · · ·	Choke Size		
Length of Test			t dotted Linear			(હેં≜ી ફિંુ	574		
Actual Prod. During	Test	(Oil-Bbls.		Water + Bbls.	/0	L CON. C	DM.		
	 				DIST. 3					
GAS WELL Actual Prod. Teet-M	CF/D	l	ength of Tee	t	Bbls. Condenso	ite/MMC	F	Gravity of Condense	nt•	
Testing Method (pitol	t, back pr.)	7	Tubing Pressu	u• (Shut-in)	Casing Pressur	shut	-in)	Choze Size		
CERTIFICATE O	F COMPL	IANCE	ε			OIL (TION COMMISSI	ON	
Commission have h	een compli	ed wit	h and that	the Oil Conservation the information given	APPROVED			y A. R. Kendr	., 19	
above is true and o	complete to	, ine t	sent of my x	inowledge and belief.	BYOF	ETROL	EUM ENGINE	TER PIST. NO	7	
				TITLE FETROLEUM ENGINEER DIST. NO ? This form is to be filed in compliance with RULE 1104.						
(Signature)				If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.						
(Title)				All sections of this form must be filled out completely for silowable on new and recompleted wells.						
(Tule)				Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
(Date)					well name or number, or transporter, or divided for such most in multiply					