Form 9-331a (Feb. 1951)

X

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New Mexico
Lease No.	NM 01138

Unit Fred Phillips *C*

1

	SUBSEQUENT REPORT OF WATER SHUT-OFF
ICE OF INTENTION TO DRILL.	TENERY OF SHOOTING OR ACIDIZING
ICE OF INTENTION TO CHANGE PLANS	SERVICE OF ALTERING CASING
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF REPAIR OR REPAIR
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF APANDONMENT
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT NEW CORP.
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
TICE OF INTENTION TO ABANDON WELL	
	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK	
	Farmington, New Mexico November 28, 19.5
d Phillips *C"	
SARA .	(N) 1: line of sec. 15
ll No. 2 is located 1730 ft.	from $\{\begin{matrix} N \\ S \end{matrix}\}$ line and 1670 ft. from $\{\begin{matrix} K \\ W \end{matrix}\}$ line of sec. 15
	R-3-4 (Meridian)
	(Range)
(1/4 Sec. and Sec. No.) (Twp.)	tio Arriba Rew Mexico (State or Territory)
macite-Pictured Cliffs (Field)	County or Subdivision) (State of Territory)
e elevation of the derrick floor above	sea level is
	STATIS OF WORK
Ľ	and lengths of proposed casings; indicate mudding jobs, ceme
and expected depths to objective sands;	show sizes, weights, and proposed work)
tate names of arms,	and all other timpo and a grant and a gran
ing points,	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) Rovember 23, 1958, sumbbed easing dry. Spotte
manname en Wall No. Zo	Rovember 23 - 12 - 12 - 12 - 12 - 12 - 12 - 12 -
red Phillips "C" Well No. 2. 200 gallens 15% and clean out a	edd. Leaded hole with water and tested 4-1/2" e which held with ne drop in pressure. Perfer
red Phillips "C" Well No. 2. 100 gallens 15% and clean out a making with 3000 pounds pressur	edd. Leaded hole with water and tested 4-1/2" which held with ne drop in pressure. Perfer which held with ne drop in pressure. Perfer 2807. Sand-water fracked with 25,000 gallons
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