

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cyprus Oil Company
(Company or Operator)

Locer
(Lease)

Well No. 1, in SE 1/4 of NW 15, T. 25N, R. 2W, NMPM.

Wildcat

Rio Arriba

County.

Well is 1650 feet from North line and 1650 feet from West line

of Section. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 6/20/52, 19. Drilling was Completed 12/1/53, 19

Name of Drilling Contractor Denman Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3600 to 3672 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	New	123	Natnl			
5-1/2	14#	New	3605	Natnl			Production Stri

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8	123	100	Pump & Plab		
7-7/8	5-1/2	3605	215	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 80 qts solidified nitroglycerin 3621-3648

Made small amount of gas - too small to measure

Shut in 9/1/52

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3672 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 measure
OIL WELL: The production during the first 24 hours was too small to / barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3590
T. 7 Rivers	T. McKee	T. Menefee	3634
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	790	690	Gray sandy shale sand stringers	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator 1 Santa Fe 1 Proration Office State Land Office U. S. G. S. 2 Transporter File 1</div>			
790	3420	2630	Alternating gray sandy shale & gray medium to coarse sandstone				
3420	3600	180	Gray Green Siliceous shale & black carbonaceous shale				
3600	3634	34	Fine to medium gray sandstone				
3634	3672	38	Gray sandy shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9/10/53 (Date)
Company or Operator Address
Name Position or Title