NO. OF COPIES RECEIVED	6						C-105 sed 1-1-65
DISTRIBUTION							ate Type of Lease
SANTA FE		NEW	MEXICO OIL CO	NSERVATION	COMMISSION	State	F
FILE		WELL COMPLI	ETION OR REC	OMPLETION	I REPORT AND) LUG L	Dil & Gas Lease No.
U.S.G.S.	2						291-36
LAND OFFICE	1					irthir	
OPERATOR							
la, TYPE OF WELL						7. Unit A	agreement Name
Id. Type OF WELL	OIL	GAS.		ı		7, 5,	
b. TYPE OF COMPLET	ION	LLL WELL	LEJ DRYL_	OTHER		8. Farm o	or Lease Name
NEW WORK		PLUG EN BACK		OTHER		33.	Pta
2. Name of Operator						9. Well N	o.
Bolin Cil	Com May						1
3. Address of Operator						10. Field	l and Pool, or Wildcat
1120 011 and	Gas Bld	g. Wichit	a Falls,	Toxas		Under	Chappe
4. Location of Well		-					
4	3	850 FEET F	¥		1650 FEE		
UNIT LETTER	LOCATED	FEET F	FROM THE	LINE AND	HIIIXIII	T FROM 12. Coun	
THE TO LINE OF S	~ 1 6	TWP. 25N P.	E. AN NMPI			R.	
15. Date and a second	16. Date T.D. F	Reached 17. Date	Compl. (Ready to	<i>Prod.</i>) 18, E1	evations (DF, RK)		19. Elev. Cashinghead
7/16/6	8/1/66	·			6319 DF	•	6308
20. Total Depth	21. Plu	ıg Back T.D.	22. If Multip Many	ole Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
3521		<u></u>				<u> </u>	<u> </u>
24. Producing Interval(s)	, of this comple	tion — Top, Bottor	m, Name				25. Was Directional Survey Made
** ** * * * * * * * * * * * * * * * *							
Chaora for 26. Type Electric and Ot		ON-Discussion	107AR			27	. Was Well Cored
20. Type Liectic and Ot	ner Logs rum					1 = 1	
Taduat Lan	The steel of						
Industion-	Electri		SING RECORD (Re	port all strings	set in well)		
28.		CA	SING RECORD (Re	·		NG RECORD	AMOUNT PULLED
28. CASING SIZE	WEIGHT LB	CA		port all strings :	CEMENTI	NG RECORD	AMOUNT PULLED
28.	WEIGHT LB	CA		LESIZE	CEMENTI 100 S	NG RECORD	
28. CASING SIZE		CA	н seт но	LESIZE	CEMENTI 100 S	ks.	8080
28. CASING SIZE	WEIGHT LB	CA	н seт но	LESIZE	CEMENTI 100 S	ks.	8080
28. CASING SIZE	WEIGHT LB	CA	н seт но	LESIZE	CEMENTI 100 S	ks.	Bone
CASING SIZE	WEIGHT LB	CA ,/FT. DEPT 127 352	н seт но	3/4	100 s 350 s	ks, ks,	Bone
28. CASING SIZE 8 5/8 5 1	15.50	CA ./FT. DEPT 127 352 LINER RECORD	H SET HC	3/4	350 8	TUBING R	BORG NORG
28. CASING SIZE 8 5/8 5 1	15.50	CA ./FT. DEPT 127 352 LINER RECORD	H SET HC	SCREEN	350 a 30. SIZE	TUBING R	BORG NORG ECORD PACKER SET
28. CASING SIZE 5/8 29. SIZE 31. Perforation Record (1	WEIGHT LB	CA ./FT. DEPT 127 352 LINER RECORD BOTTOM	H SET HC	SCREEN 32. A	350 and size	TUBING R DEPTH SET	ECORD PACKER SET
28. CASING SIZE 8 5/8 5 1 29. SIZE 31. Perforation Record (1 3202–3220	WEIGHT LB	CA ./FT. DEPT 127 352 INER RECORD BOTTOM d number)	H SET HC	SCREEN 32. A	30. SIZE ACID, SHOT, FRAC	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8 5/8 5 1 29. SIZE 31. Perforation Record (1 3202–3220	WEIGHT LB	CA ./FT. DEPT 127 352 INER RECORD BOTTOM d number)	H SET HC	SCREEN 32. A	30. SIZE ACID, SHOT, FRAC	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 SANG
28. CASING SIZE 8 5/8 5 1 29. SIZE 31. Perforation Record (1 3202–3220	WEIGHT LB	CA ./FT. DEPT 127 352 INER RECORD BOTTOM d number)	H SET HC	SCREEN 32. A	350 S 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0,000 10,000	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 1000
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28. CASING SIZE 31. Perforation Record (1) 3202-3220 33.	WEIGHT LB 15.50 TOP Interval, size an	CA ./FT. DEPT	SACKS CEMENT	SCREEN 32. A DEPTH I 3202-32	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0.000 10	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Sand B. Water Rostic Acid
28. CASING SIZE 31. Perforation Record (1) 223. 31. Perforation Record (1)	WEIGHT LB 15.50 TOP Interval, size an	CA ./FT. DEPT	H SET HO	SCREEN 32. A DEPTH I 3202-32	30. SIZE ACID, SHOT, FRACE NTERVAL 20 5	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0.000 10	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 1000
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28. CASING SIZE 35/8 29. SIZE 31. Perforation Record (I 3202-3220 2-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3	WEIGHT LB 15.50 TOP Interval, size and Ots/ft.	CA JEPT 127 352 INER RECORD BOTTOM d number) uction Method (Flo	SACKS CEMENT PRO Prowing, gas lift, pum	SCREEN 32. A DEPTH I 3202-32. DUCTION Iping — Size and	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0.000 FE1 0.000 FE1 Well Ste	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED /20 Jand D. Water atus (Prod. or Shut-in)
28. CASING SIZE 35/8 29. SIZE 31. Perforation Record (I 3202-3220 2-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3-1 3	WEIGHT LB 15.50 TOP Interval, size and Ots/ft.	CA JFT. DEPT 352 352 INER RECORD BOTTOM d number) Choke Size re Calculated 2	SACKS CEMENT PRO Prod'n. For Test Period	SCREEN 32. A DEPTH I 3202-32. DUCTION Iping — Size and	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0.000 FE1 0.000 FE1 Well Ste	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED /20 Jand D. Water atus (Prod. or Shut-in)
28. CASING SIZE 31. Perforation Record (1 3202-3220 33. Date First Production Date of Test Flow Tubing Press.	TOP Interval, size and Prod Hours Tested Casing Pressu	CA JEPT JE	SACKS CEMENT PRO Prod'n. For Test Period	SCREEN 32. A DEPTH I 3202-32. DUCTION uping — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas Ri Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0 000 F10 0 000 F10 Well Store Well Store Depth 1966	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Jand atus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.)
28. CASING SIZE 31. Perforation Record (1 3202-3220 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (5)	TOP Interval, size and Prod Casing Pressu Sold, used for fu	CA JEPT 12 352 352 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate Let, vented, etc.)	SACKS CEMENT PRO Prod'n. For Test Period	SCREEN 32. A DEPTH I 3202-32. DUCTION uping — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas Ri Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0,000 10,000	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Jand atus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.)
28, CASING SIZE 31. Perforation Record (I 3202-3220 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	TOP Interval, size and Prod Casing Pressu Sold, used for fu	CA JEPT 12 352 352 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate Let, vented, etc.)	SACKS CEMENT PRO Prod'n. For Test Period	SCREEN 32. A DEPTH I 3202-32. DUCTION uping — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas Ri Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0.000 FE1 0.000 FE1 Well Ste	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Jand atus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.)
28. CASING SIZE 31. Perforation Record (1 3202-3220 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (5)	TOP Interval, size and Prod Casing Pressu Sold, used for fu	CA JEPT 12 352 352 LINER RECORD BOTTOM do number) Choke Size Choke Size Calculated 2 Hour Rate Let, vented, etc.)	SACKS CEMENT PRO Prod'n. For Test Period	SCREEN 32. A DEPTH I 3202-32. DUCTION uping — Size and Oil — Bbl.	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas Ri Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0,000 10,000	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Jand atus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.)
28, CASING SIZE 31. Perforation Record (I 3202-3220 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S Well abandon 35. List of Attachments	WEIGHT LB 15.50 TOP Interval, size and Ots/ ft. Prod Hours Tested Casing Pressu	CA JAPA JA	PRODuing, gas lift, pum Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. A DEPTH I 3202-32. DUCTION Iping - Size and Oil - Bbl. Gas - Mo	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas — RI CF Water SE OIL	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0,000 F01 0	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Sand atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) d By
28, CASING SIZE 31. Perforation Record (I 3202-3220 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	WEIGHT LB 15.50 TOP Interval, size and Ots/ ft. Prod Hours Tested Casing Pressu	CA JAPA JA	PRODucing, gas lift, pum Prod'n. For Test Period 4- Oil – Bbl.	SCREEN 32. DEPTH I 3202-32. DUCTION Iping – Size and Oil – Bbl. Gas – Mo	30. 30. SIZE ACID, SHOT, FRACE NTERVAL 20 5 type pump) Gas — RI CF Water SE OIL	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 0,000 F01 0	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 20 Jand atus (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.) d By lief.
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	Т.	Canyon	T.	Ojo Alamo 1720	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 1864	_	Penn. "C"
							Penn. "D"
T.	Yates	T.	Miss	Т.,	14118 2434	т.	Leadville
T.	7 Rivers	T,	Devonian	T.	Chaora 3190	_ Т.	Madison
							Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	Т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	_ T.	14*772
T.	Blinebry	T.	Gr. Wash	T.	Morrison	. Т.	·
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	- Т.	
T.	Abo	T.	Bone Springs	T.	Wingate	- Т.	
T.	Penn.	T.		T.	Permian	_ T.	
T	Cisco (Bough C)	T.		T.	Penn "A"	- Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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