

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 20, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **Jicarilla Contract 148**, Well No. **11**, in **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**H**, Sec. **13**, T. **25N**, R. **5W**, NMPM, **South Blanco-Pictured Cliffs** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded **1-7-59** Date Drilling Completed **1-12-59**

Please indicate location:

Elevation **7323 (GL)** Total Depth **3710** PBD **3676**

Top Oil/Gas Pay **3630** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **Two shots per foot 3634-3664**

Open Hole **---** Depth **---** Casing Shoe **3707** Depth **3649**  
Tubing

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---**  
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---**  
Choke

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **7790** MCF/Day; Hours flowed **4 hours**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): **30,000 gallons water, 40,000 pounds sand.**

Casing **---** Tubing **---** Date first new **---**  
Press. **---** Press. **---** oil run to tanks **---**

Oil Transporter **None**

Gas Transporter **Pacific Northwest Pipeline Corporation**

Remarks: **Includes 3720' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 3649' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as shut in South Blanco-Pictured Cliffs field development gas well on January 20, 1959. Preliminary test 7790 MCFPD Pitot Tube Measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JAN 23 1959**, 19**---**

**Pan American Petroleum Corporation**  
(Company or Operator)

ORIGINAL SIGNED BY

By: **R. M. Bauer, Jr.**  
(Signature)

Title **Field Engineer**

Send Communications regarding **---** to **---**

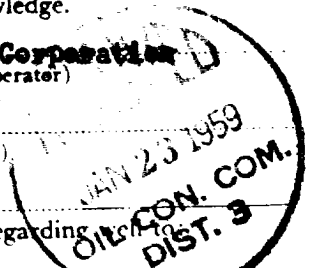
Name **Pan American Petroleum Corporation**

Address **Box 487, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**



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