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LAND OFFICE			
IRANSPORTER	OIL	/	
	GAS	1	
OPERATOR	1		
PROPATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER OIL / GAS /									
I.	PRORATION OFFICE									
	BENSON-MONTIN									
	221 Petroleum Center Building, Farmington, New Mexico									
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Change in Operator from Bolack-									
	Recompletion Oil Dry Gas Greer, Inc. to Benson-Montin-Change in Ownership Casinghead Gas Condensate Cordensate Creer Drilling Corp.									
	If change of ownership give name and address of previous owner	····	·							
II.	DESCRIPTION OF WELL AND	LEASE		 		****				
	The state of the s				uito Mancos	Kind of Lea	ed or FeFederal	081220-		
	Unit Letter A ; 1125 Feet From The NOrth Line and 450 Feet From The east									
	Line of Section 14 Tox	wnship	25 N	Range	lW , nm	рм, R io	Arriba	County		
111.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Shell Oil Compa:	X •	IL AND NA		Address (Give addre	ss to which appr Farmingt	oved copy of this form is On, New Mexic	to be sent)		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Brazos Gas Transmission Ltd.			Address (Give address to which approved copy of this form is to be sent) 221 Petroleum Center Building						
	If well produces oil or liquids, give location of tanks.	Unit Sec Two Box			Is gas actually connected? New Mexico					
	If this production is commingled with	th that from				der number:				
IV.	COMPLETION DATA	(V)	Oil Well	Gas Well	New Well Workove	er Deepen	Plug Back Same Re	es'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
	Perforations			<u> </u>		Depth Casing Shoe				
		TUBING, CASING, AND			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)			[42]		
	Length of Test	Tubing Pressure			Casing Pressure		Choke ST			
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.		Gas MCFOCT 3 1 1966 GIL CON. COM.			
'.	GAS WELL	•					CIL CON	1.3		
	Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Candensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI.	CERTIFICATE OF COMPLIANC	CE		•	OIL		ATION COMMISSIO	• •		
	I hereby certify that the rules and r	egulations	of the Oil C	onservation	APPROVED	0	CT 3 1 1966	19		
	Commission have been complied washove is true and complete to the	th and the best of m	t the inform y knowledge	nation given and belief.	BYOrigi		Dy Emery C. A	\rnold-		
				TITLE SUPERVISOR DIST. #3						
6	May 1 A (Signa	ture)	ati		If this is a rewell, this form my	equest for allow ust be accompa	compliance with RUL wable for a newly drill nied by a tabulation of	ed or deepened of the deviation		
-	Enginee				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
-	October (Dai	26. 1	966		able on new and Fill out only well name or num	recompleted ware sections I, I ber, or transpor	ells. I, III, and VI for cha ter, or other such chan	nges of owner, ge of condition.		
					Separate For completed wells.	ms C-104 mus	t be filed for each p	ool in multiply		