	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	REQUEST FOR ALLOWABLE							rm C-104 perredes Old ( lautiv <b>o</b> 1-1-65	:-104 and <b>C-11</b>	
1.	Operator OFFICE	<del></del>	,	<del></del> -	<del></del>	<del></del>					
	Northwest Pipeline Corporation  Address  501 A rport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Dry Gas Dry Gas										
	Change in Ownership Casinghead Gas Condensate										
	If change of ownership give name and address of previous owner	El Paso	Natural	L Gas C	company,	Вох 990	, Farmin	gton, Ne	w Mexico	87401	
•	BEIGGBIRGHOU OF WELL AND	7 D 4 C D							•		
II.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No.: Pool Name, Including I			ormation Kind of Lease			•		Loase No.		
	Federal 17 Gavalin 1			C. State, Fectera			l cr Fee	N	04083		
	Unit Letter A 1318.95 Feet From The North Line and 1310.32 Feet From The East										
	<del></del>		ine	<u> </u>	2W		Rio Ar				
	Line of Section 15 To-	waship 25N	1	Range		, NMPM,	TIO MI	TIVA		County	
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GO   Name of Authorized Transporter of Oil				501 Airport Drive, Farmington, New Mexico 87401						
	Name of Authorized Transporter of Casingnead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Company Unit Sec. Twp. 18ge.			Rge.	Box 990, Farmington, New Mexico				2 0140T		
	If well produces oil or liquids, give location of tanks.	. Δ . 15				,					
	If this production is commingled wi				give commi	ngling order	number:			•	
	COMPLETION DATA	Oil		Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv	. Dill. Restv.	
	Designate Type of Completic				ļ	1	<u></u>	1 2 2 2 2	1	1	
	Date Spudded	Date Compl. Re	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	.6.1.0.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Produc	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations	orgtions			<u> </u>			Depth Casing Shoe			
						····					
	TUBING, CASING, AND CEMENTING RECORD  LOUE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  SACKS CEMENT										
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			+	SACKS CEMENT		
								<del> </del>			
		OD ATT COURT			1	-6		<u> </u>	equal equal equa	and ton allow	
ν.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWAB			fter recovery p:h or be for	full 24 hours	<u> </u> 		equal to or exc	eed tob attom-	
	Date First New Oil Run To Tanks	Date of Test			Producing N		pump, gas li	ft, etc.)			
	Leasth of Tree	Tubing Pressure			Casing Freschille			Choke Size	•		
	Length of Test	1			$\mathcal{T}$			. 1			

Water - ble. JAN 22 1974 Gas - MCF Oil-Bbls. Actual Prod. During Test OIL CON. COM DIST. 3

GAS WELL Gravity of Condensate Bbls. Condensate/MMGF Actual Prod. Test-MCF/D Length of Test Coming Pressure (Shut-in) Choke Size Tubing Preseure (Shut-in) Testing Method (pitot, back pr.)

TITLE \_

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

UNIGINAL SIGNED BY BUT MAHAFFFY

OFFICE SUPERVISORY

(Date)

(Title)

OIL CONSERVATION COMMISSION :

1974 FEB 7 APPROVED. BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST, NO

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. the water " may Cornel more he filled for each nool in multiply