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PRORATION OFFICE			

July 12, 1965

(Date)

	SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS /	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
I.	OPERATOR J	BOLACK-GF	REER, INC.		
	158 Petroleum Center Building, Farmington, New Mexico				
	Reason(s) for filing (Check proper Hew Well Hecompletion Change in Ownership If change of ownership give nam and address of previous owner_	Change in Transporter of: Oil Dry G Casinghead Gas X Conde	Other (Please explain)		
II.	DESCRIPTION OF WELL AN				
	CANADA OJITOS Location Unit Letter B ; 8	UNIT 5 (B-18) 35 Feet From The north Li		n The east	
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	O Arriba County	
	Name of Authorized Transporter of Oil X or Condensate Transwestern Tankers Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Brazos Gas Transmission Ltd.		Address (Give address to which approved copy of this form is to be sent) Box 2077, Farmington. New Mexico Address (Give address to which approved copy of this form is to be sent) 158 Petroleum Center Bldg., Farmington,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 18 25 N 1 E	Is gas actually connected? W	N.Mex.	
IV.	If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded Pool	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth	
	Perforations			Depth Casing Shoe	
		T UBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	(CON)	
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Choke Siz RLL VF	
				JUL 1 4 1965	
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condinated 3	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Gravity of Condens 3	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED JUL 1 4 1965 Original Signed E BY A. R. KENDRIC TITLE PETROLEUM ENC This form is to be filed in If this is a request for allow	compliance with RULE 1104.	
_		-President	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.