

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0245711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

5 (B-18)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-25N, R-1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

835' FNL, 1495' FEL, Sec. 18, T-25N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7203' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Conversion to Gas Inj. ☒

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Reccompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

5-11-72 Ran tubing string for gas injection consisting of 1 joint 2-3/8" EUE tubing with notched pin collar on bottom, Baker retrievable Model A Z Lok Set packer, and 124 joints 2-3/8" EUE 7000# test tubing. Packer set at 3903' RKG, bottom of tubing at 3936' RKB.

5-15-72 Hooked well up for gas injection. Purged gas line from meter run to location, commenced injecting gas.



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 2-11-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side