Form 9-881 a (Feb. 1951)

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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office		70		
Lease No.	DE CO	136		
Unit W.A.P	âne.	1h,	1851,	R3W,
H.M.P May H		Mo	Arribe	h 50.
Commen	utin	p4		
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NOTICE OF INTENTION TO DRILL	XX   si	UBSEQUENT REPORT OF WATER SHUT-OFF		
	NOTICE OF INVESTIGATION TO DIVIDE			
OTICE OF INTENTION TO TEST WATER SHUT-OFF	1 11	JBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	. 1	UBSEQUENT REPORT OF RE-DRILLING DIR REPUBLICATION		
OTICE OF INTENTION TO SHOOT OR ACIDIZE	li l	UBSEQUENT REPORT OF ABANDONMENT		
OTICE OF INTENTION TO PULL OR ALTER CASING	: 11	IIPPI EMENTARY WELL HISTORY		
OTICE OF INTENTION TO ABANDON WELL		0013 1958		
		U.S. ZEOLOGICAL STY JEY		
(INDICATE ABOVE BY CHECK	K MARK NATURI	E OF REPORT, NOTICE, OR OTHER DATA		
		Andrew 1		
	******	October 1, 1955		
	(NI)	and (T)		
ll No. 1 1 is located 990 ft.	from_	line and $\frac{990}{W}$ ft. from $\binom{E}{W}$ line of sec. $\frac{1}{W}$		
	April April			
4 m/4 section 14 25%	(D\	M.N.P.M. (Meridian)		
(½ Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)		
	County or Subdi	vision) (State or Territory)		
, ,				
e elevation of the derrick floor above s	sea level is	7342 ft. G. L.		
	ETAILS C			
ate names of and expected depths to objective sands; s ing points, a	show sizes, weig	hts, and lengths of proposed casings; indicate mudding jobs, cemer portant proposed work)		
<b>-</b>		The second of th		
e dejective send is the Picture	d Cliffe	formation entictysted at approximatel		
	d Cliffe	formation enticipated at approximatel		
501.	giar .	formation emticipated et apprenimetal		
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50'. 190 <b>00d</b> Casing Program: 150' 9- 3050' 5-	7/5. een	mated to marface mated with 150 make		
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posed Casing Program: 150' 9- 3050' 5- bary Tools will be employed fro	-5/8" com -1/2" com m curfec	mated to surface saited with 150 sacks a to T.D. Retinated T.D. 3850'.		
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FORM C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE									
	-	SECTION A							
Operator SOUTHERN UNION GAS	COMPANY	Lease Labor		Well No.					
72 D 114	Township 25 NORTH	Range WEST	County RIO ARRIBA						
Actual Footage Location of Well:  990 feet from the MOR	TH line and	1 9 <b>90</b> fee	et from the WEST	line					
Ground Level Elev. Producing Form		Pool		Dedicated Acreage:					
7342.0 <b>Ploture</b>		Topocian	03.6	160 Acres					
1. Is the Operator the only owner in th	e dedicated acreage o	ted 18 December 1 utlined on the plat below	.917 ? YES NO	. ("Owner" means the person					
who has the right to drill into and t									
another. (65-3-29 (e) NMSA 1935	•								
2. If the answer to question one is "n wise? YESNO If a			onsolidated by communi	ization agreement or other-					
3. If the answer to question two is "to			erests below:						
Owner	<u>·</u>	Land Descrip	<del> </del>						
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			r	ECLIVEO					
·				001 3 1958					
	SECTION B			CERTIFICATION SOLOGICAL ST. VEY					
			11.5						
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ø.		j	belief.						
990-0				~ . 					
THE CLASS		į	Name	Milderal					
			Position	A. H. Heleshehr					
			No.,	Exploration Dept.					
MULLY SF 000539			Company	m Helen Cos Co.					
			Date	1 100Å					
			939	der 1, 1958					
	14								
		0.00	<b>-</b> ,						
		461	34 . N	certify that the well location					
			ie-lad \	the plat in SECTION B was					
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!									
		[	Date Sur	veyed					
		j	25	September 1958					
!			Register	ed Professional Engineer					
		1	and/or L	and Surveyor					
			Jame	es P. Leese					
0 330 660 990 1320 1650 198	0 2310 2640 20	000 1500 1000	500 0 Certifica	<u> </u>					

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.