NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

November 10, 1958

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

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Rio A	rriba			County. Date Spudde	10-8-58	Date Drilli	ng Completed	10-25-58
Ple	ease inc	licate lo	ation:	Top Oil/Gas Pay	bl6 Name	of Prod. Form.	Pictured (liffs
D •	С	В	A	PRODUCING INTERVAL -		_		
E	P	G	H	Perforations 3	Dept Casi	ng Shoe	Depth Tubing	3841
L	K	J	I	OIL WELL TEST - Natural Prod. Test:	bbls.oil,	bbls wate	r inhrs,	Ch min. Si
M	N	0	P	Test After Acid or Fra	cture Treatment (aft	er recovery of v		ual to volume
Size	<u> </u>	Feet	ting Recor	GAS WELL TEST Natural Prod. Test: Method of Testing (pitch	MCF/ ot, back pressure, e	Day; Hours flowe tc.):	dChoke _MCF/Day; Hours	Sizeflowed
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