DISTRIBUTION SARTA FC U.S.G.S.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	_ NOTINGICENTION TO THE	NO OICE OIL THE INTE		
INANSPORTER GAS	-			
OPERATOR	_			
PRORATION OF FICE				
El Paso Intural Gas	s Company	**************************************		
Box 990, Forming to Reason(s) for tiling (Check proper to		Other (Please exp	plain)	4
New Well Recompletion	Change in Transporter of: Oil Dry Gas		•	
Change in Ownership	Casinghead Gas Conden	sale 🗍		
f change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ermation Kir	nd of Lease	Lease No.
Jicarilla E	14 So. Blan	1	ite, Fedegal or Fee	Jic. Apache 64
Location	1002 - North	, oho -	eet From The	West
Unit Letter D;	1003 Feet From The North Line			
Line of Section 17 T	ownship 25N Range	<u>4</u> W , имем,	Rio Arriba	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Andress (Give address to w	ti i i i i i i i i i i i i i i i i i i	form to to be cost!
Name of Authorized Transporter of S El Paso Hatural Ga		Box 990, Farming		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to w	hich approved copy of this	form is to be sent)
Northwest Pipeline		501 Airport Driv	e, Farmington, H	em Maxico oluot
If well produces oil or liquids, give location of tanks.	D 17 25N 4W		i	
	with that from any other lease or pool,	give commingling order nu	mber:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back S	Same Hes'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Acody to Frod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Neody to 7 rout			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Fay	Tubing Depth	-
Perforations			Depth Casing	Shoe
	THOMAS CACING AND	CEHENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SAC	KS CEMENT
				· ·
				also as exceed top allows
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume pth or be for full 24 hours)		at to or exceed top discu-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	au Div	Water - Sbis.	Gas-McF	
Actual Prod. During Test	Oil-Bble.			
			(ب	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensate
		Casing Pressure (Shut-is	Choke Size	Non-3 /
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castud Massara (mass 2		
CERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATION COM	
•		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick		
above is time and complete to	the beat of my monda-g	TITLE PETROI	LEUM ENGINEER DIST	rno
		This form is to be	e filed in compliance wi	th RULE 1104.
		If this is a request for allowable for a newly drilled or despend		
(Signature)		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-		
	Title)	Il alda on you and reco	uple(ed ateria.	
JAN 1 1974	(Date)	II well name of number,	ctions I. II, III, and VI or transporter, or other su	
'	(# = · · · /	II e cea Tomp	Codus among the strand for	ment mont in multiply