

Separate Form C-104 must be filed for each pool in multiple ownership.

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TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

Operator Conoco Inc.	
Address P.O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Change of corporate name from Continental Oil Company effective July 1, 1979.
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache M	Well No. 3	Pool Name, including Formation Blanco Pictured Cliffs, So.	Kind of Lease State, Federal or Fee INDIAN	Lease No. C-124
Location				
Unit Letter A	990	Feet From The N	Line and 990	Feet From The E
Line of Section 13	Township 25-N	Range 4-W	NMPM, Rio Arriba County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	FIRST INTERNATIONAL Bldg. 1201 Elm St. Dallas, Texas 75270	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Division Manager

6-11-79

NMOCD (5) Aztec

OIL CONSERVATION COMMISSION

JUN 19 1979

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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OIL CON
DIST
LOG OF

RECEIVED
DEC 19 1957
U.S. GEOLOGICAL SURVEY
WASHINGTON, NEW YORK

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date

Commenced drilling 10-18-1957 Finished drilling 11-2-1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from G 3690 to 3709 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32	8	CHI	156	Hall.				
4-1/2	9.3	8	CHI	370	Hall.		3400	3700	Production
HISTORIA ON SUR OF CYR MATTE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	160	125	Pumped		
4-1/2	3700	325	Pumped		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N O N E				

TOOLS USED

Rotary tools were used from 0 feet to 3780 TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 11, 1957

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **1,783,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1.016 SURF

EMPLOYEES

EMPLOYEES	
H. B. Barker	Driller
C. B. Guffey	Driller
J. H. Greener	Driller
	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3780 TD	3780	Sand and shale
			<u>Formation Tops</u>
			Ojo Alamo 3162
			Kirtland 3375
			Pictured Cliffs 3670

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. All plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

The well was drilled to a total depth of 3780 w/a completion depth of 3747.

CASING RECORD

No 4 from
No 1 from

Set 156' of 8-5/8" csg at 168' w/125 ssk 2# calcium chloride cement. Cnt. circulated.
No 4 from

Set 3770' of 7-1/2" csg at 3780' w/225 ssk 8x 9x7 and 100 ssk nest cmt.

Period 4-1/2" csg from 3690-3709 w/4 ballist meter/foot. Aquifered thru perfor w/43,68 gal/water and 50,000 gpm. Avg. Inf. rate 4512 psi/min at 2500#. Used 75 part ball sealers.

No 4 from

Set 3690' of 2" tubing at 3687'.
No 4 from

Sopped well, well kicked off, 0' pump to 4000', shut in for test.

No 4 from

After 9 days shut in, and after 3-hour blowdown, well produced gas at rate of 1783 gal/day w/3/4 lb/hour. as for the condition of the well at above date.

Completed as a flowing gas well in the figured circle formation thru pipe in 4-1/2" csg from 3690-3709.

Dug

so far as can be determined from all available records

well that it is no longer connected; photo and correct record of the well and all work done thereon

(The following information is taken from the file of the well.)

Location 22° N. 11° E. of ... line and ... W. 1/2 Sec. 13 T. 12 S. R. 12 E. Meridian

Well No. 1

Lessor or Trust

Company, ...

Address ...

Box 1192, ...

HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued

CONSERVATION DIVISION

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the corner boundaries of the Section.

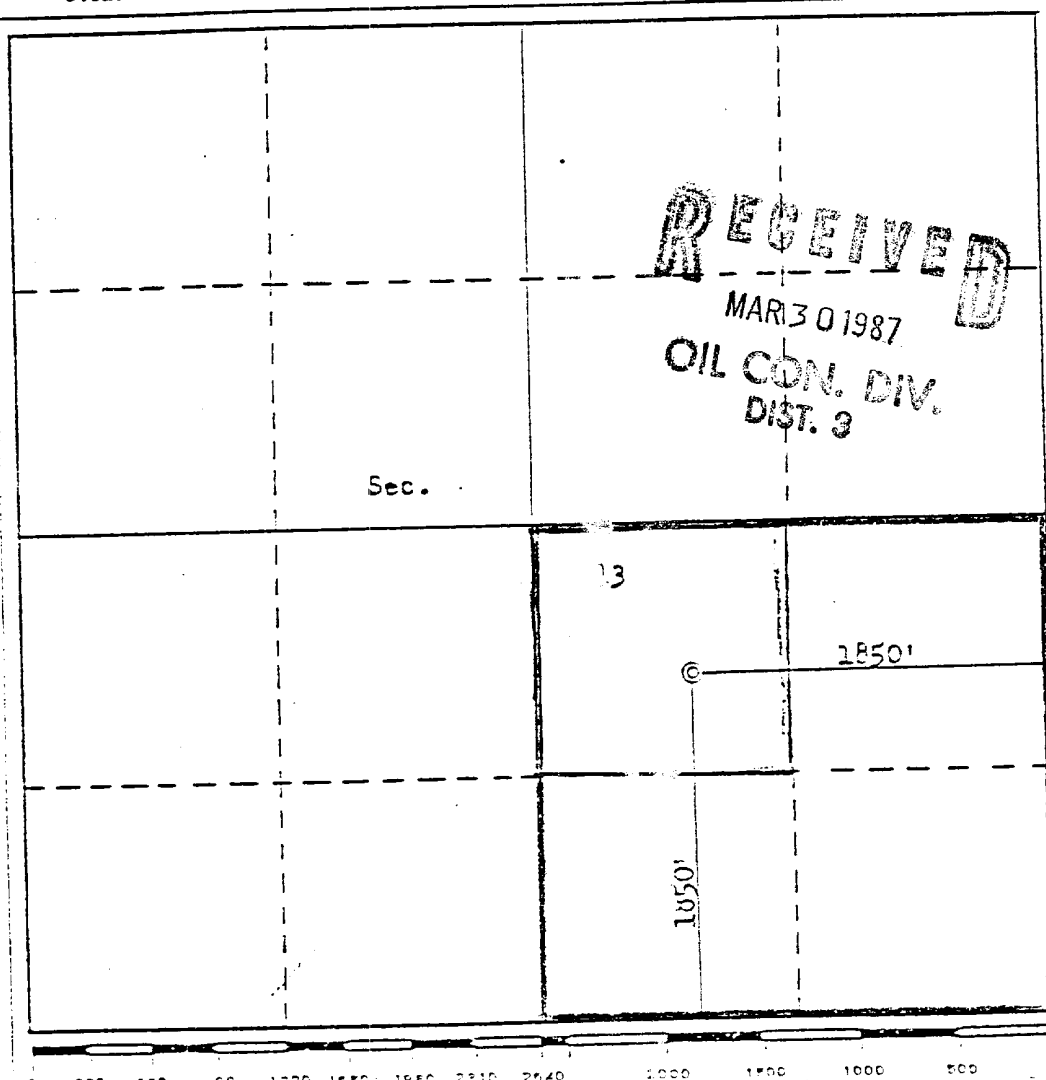
Operator: AMOCO PRODUCTION COMPANY		Lease: JICARILLA APACHE TRIBAL 121		Well No.: 3
Unit Letter: J	Section: 13	Township: 25N	Range: 1W	County: Rio Arriba
Actual Footage Location of Well: 1850 feet from the South line and 1850 feet from the East line				
Ground Level Elev.: 7088	Producing Formation: GALLUP - DAKOTA	Pool: West Lindrith Gallup-Dakota		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name
B. E. FACKRELL

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
JULY 30, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:
July 20, 1979

Registered Professional Engineer and/or Land Surveyor

Fred E. Kerr Jr.

Certificate No.:
3950