

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

*See Cont 148*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 148 #1

9. API Well No.

3003906039

10. Field and Pool, or Exploratory Area *S. United*  
Pictured Cliffs

11. County or Parish, State

Rio Arriba, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention

Lori Arnold, rm. 1178

3. Address and Telephone No.

P. O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 920 FWL S 14 T 25N R 5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached description.

RECEIVED  
DEC 21 1992  
OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well bore.  
Liability under and is retained until  
surface restoration is completed.

RECEIVED  
BLM  
92 DEC 14 PM 12:50  
DIST. 3  
WASHINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

*Lori Arnold*

Title

Administrative Analyst

Date

12/08/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

AMOCO

APPROVED

DEC 18 1992

AREA MANAGER

## Jicarilla Contract 148 #1

MIRUSU on 11/10/92. Install and test anchors RUSU NDWH NUBOP. TIH tag at 3255'. 17' perfs ckovered, tally tbg out of hole. TIH with scraper. TIH with brg plug/packer to 2000'. Test casing, TIG with bridge plug and packer. Set bridge plug at 3230'. Test casing to surface. The interval from 2570' to 1701 failed to pressure test. Test pkr held. TOH with pkr. TIH with another pkr. Retest the same interval with the same results. Tests indicated several leaks and pressure loss sections. Upper sections had some communication through braidenhead valve to small to estimate rate. TOH with pkr. TIH with retrieve head retrieve brg/plg. TOH with plug. TIH with cement retainer and set at 3200'. Sting out of retainer attempt circulate kcl water to surface. Circ. unsuccessful. Plug and abandon, Leonard Bixler BLM rep. was on location. Discussed job. Cement retainer set at 3199'. Got verbal to pump 25 sks Class B neat cement at 700# below retainer to plug the prod perfs, and pull out and pkump 5 sks Class B neat on top of retainer for plug and separation. Got approval to TOH to 3150'. Mix and pump 110 sks of 65/35 cmt plug. TOH to 1800'. Mix and pump 15 sks9 ppg poz mud plug. TOH TIH perf at 1200'. Set retainer at 1095'. BLM indicated we did not need to set retainer. Laura Kwartin expained Amoco wanted to attempt to squeeze below the retainer and circ to surface. Got verbal. Mix and pump 360 sks 65/35 squeeze at 1000#. Would not circulate to surface. Mix and pump 73 sks 65/35 cmt. TOH TIH perf at 215'. With verbal from BLM. mix and pump 67 bbls 65/35 cmt circulated good cmt to surface. BLM please with job. Cleaned lines sd. prep to cut off WH and install P&A marker. NDBOP NDWH cut off wellhead and install P&A marker.