Form 3160 5 (June 1990)

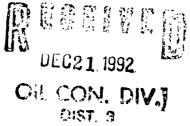
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budgot Burenu No. 1004-0135
Expires: March 31 1993

BUREAU OF LAND MANAGEMENT		
SUNDRY NOTICES AND REPORTS ON VD not use this form for proposals to drill or to deepen or reentry to a Use "APPLICATION FOR PERMIT - " for such propos	different reservoir.	
	7. If Unit or CA, Agreement Designation	
1. Type of Well Other C. Name of Operator Attention	5. Well Name and No. Jicarilla Contract 148 #1	
,	old, rm. 1178 8. API Well No.	
3. Address and Telephone. No.	3003906039	
P. O. Box 800, Denvor, CO 80201 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area S. Chitacol Pictured Cliffs	
990 FNL 920 FWL S 14 T 25N R 5W	11. County or Parlah, State Rio Arriba, New Mexico	
2. CHECK APPROPRIATE BOX(s) TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice X Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plane New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form.)	
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date	les, including estimated date of starting any proposed work. If well is directionally drilled nive	

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached description.





	Oil CON. DIV.	RECEIV BLM BLM BLM
	Approved as to plugging of the well bore. Liability under and is retained until surface restoration is completed.	VED M12: 50 CH. M.M.
14. I hereby certify that the foregoing is true and correct Signed	Tille Administration	ve Analyst Date 12/08/92
(This space for Federal or State office use)		APPROVED
Approved by Conditions of approval, if any:	Title PHAOCD	DEC 1 8 1992
Title 18 U.S.C. Section 1001, makes it a crime for any person knowle representations as to any matter within its jurisdiction.	ngly and willfully to make to any department or agency of the United S	

Jicarilla Contract 148 #1

MIRUSU on 11/10/92. Install and test anchors RUSU NDWH NUBOP. TIH tag at 3255'. 17' perfs ckovered, tally tbg out of hole. TIH with scraper. TIH with brg plug/packer to 2000'. Test casing, TIG with bridge plug and packer. Set bridge plug at 3230'. Test casing to surface. The interval from 2570' to 1701 failed to pressure test. Test pkr held. TOH with pkr. TIH with another pkr. Retest the same interval with the same results. Tests indicated several leaks and pressure loss sections. sections had some communication through braidenhead valve to small to estimate rate. TOH with pkr. TIH with retieve head retrieve brg/plg. TOH with plug. TIH with cement retainer and set at 3200'. Sting out of retainer attempt circulate kcl water to surface. Circ. unsucessful. Plug and abandon, Leonard Bixler BLM rep. was on location. Discussed job. Cement retainer set at 3199'. Got verbal to pump 25 sks Class B neat cement at 700# below retainer to plug the prod perfs, and pull out and pkump 5 sks Class B neat on top of retainer for plug and separation. Got approval to TOH to 3150'. Mix and pump 110 sks of 65/35 cmt TOH to 1800'. Mix and pump 15 sks9 ppg poz mud plug. TOH TIH perf at 1200'. Set retainer at 1095'. BLM indicated we did not need to set retainer. Laura Kwartin expained Amoco wanted to attempt to squeeze below the retainer and circ to surface. Got verbal. Mix and pump 360 sks 65/35 squeeze at 1000#. Would not circulate to surface. Mix and pump 73 sks 65/35 cmt. TOH TIH perf at 215'. With verbal from BLM. and pump 67 bbls 65/35 cmt circulated good cmt to surface. BLM please with job. Cleaned lines sd. prep to cut off WH and install P&A marker. NDBOP NDWH cut off wellhead and install P&A marker.