UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 148
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE PERSON OF TH	Jicarilla Apache Tribe 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. OMIT AGREEMENT TYMME
Oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Ferm 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Jicarilla Contract 148
well well other	9. WELL NO.
2. NAME OF OPERATOR	13
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, New Mex 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA -
halow)	Section 15, T25N, R5W
AT SURFACE: 1250, R5W, RIO Arriba County AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL. AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 14. 400 14. 15. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	70201 KB \ = 8.5 s
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	WED I II I III
SHOOT OR ACIDIZE	ា ខាត់ ស្រី ស្រី ស្រី ស្រី ស្រី ស្រី ស្រី ស្រី
REPAIR WELL.	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	그는 그는 그 사람들이 하시면 눈물 수 있는 것은
CHANGE ZONES	(Balaina) 시 기 속 (경험 기 속) 항공성한 기술:
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Amoco Production Company plans to abandon the Dakota formation due to low	
productivity (5 MCFD) and re-complete to the Gallup formation. The Dakota	
will be abandoned by serting a cast iron bridge plug at 7410 and covering it with a 50' cement plug consisting of 4 sacks Class "B" Neat. The Gallup	
will be completed by perforating intervals 6926'-6919', 6910'-6902', 6890'-	
5876', 6868'-6865', 686)'-6854', 6842'-6820', 6786'-6774', 6769'-6760',	
5748'-6743', 6734'-6726', 6678'-6672', 6658'-6642', 6626'-6604' and 6588'-	
5566' and fracture stimulating with 200,000 gallons of cross are letter	
frac fluid and 500,000 lbs of 20-40 mesh sand	· AHIIYIVI
U.S.G.S. verbal approval received 4/8/80 per	telecon Munson to Kuchenago
0.3.6.3. Verbar approvar received 47 07 00 par	telecon Munson to Kuche 1980
	T HE COM. COM.
Subsurface Safety Valve: Manu. and Type	APR 25 COM. Solle CON. COM. DIST. 3
18. I hereby certify that the foregoing is true and correct	
$\sim 25 \text{ MeV}$	neer dateApril 15, 1980
(This space for Federal or State off	ice use)
APPROVED BY	DATE APPROVED
CONDITIONS OF APPROVAL, IF ANY:	
at French	APR 24 1980 JAMES F. SIMS
dames + Sims	
*See Instructions on Reverse Side JAMES F. SIMS	
	NA CHOERVIS

NMCCC