

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1005' FNL x 1750' FWL, Section 15,
AT TOP PROD. INTERVAL: Same T25N, R5W
AT TOTAL DEPTH: Same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☒
ABANDON* ☐ ☐
(other) ☐ ☐

5. LEASE
Jicarilla Contract 148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 148
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
Basin Dakota (Gallup)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE 1/4 NW 1/4
NW/4, NE/4, Section 15, T25N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7020' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-completion operations commenced on 4-26-80. The Dakota Formation was abandoned by setting a cast iron bridge plug at 7410' and placing a 50' cement plug over the top of the bridge plug. The Gallup Formation was perforated in two stages:
1) Perforated intervals 6726-6734', 6743-6748', 6760-6769', 6774-6786', 6820-6842', 6854-6860', 6865-6868', 6876-6890', 6902-6910', and 6919-6926', with 2 SPF, a total of 188, .38" holes. This stage was sand-water fraced with 117,000 gallons of frac fluid and 293,750# of 20-40 sand.
2) Perforated intervals 6566-6588', 6604-6626', 6642-6658', and 6672-6678' with 2 SPF, a total of 132, .38" holes. This stage was sand-water frac with 103,518 gallons of frac fluid and 225,168# of 20-40 sand. The second stage was refraced by using 48,610 gallons of frac fluid and 48,330# of 20-40 sand. Landed the 2-3/8" tubing at 6923'.
The well was swabbed and the rig was released on 5-9-80. Currently the well is shut-in, waiting on the pumping unit and rods.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Engineer DATE 5-23-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORDS

JUL 15 1980

BY JH