

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. JICARILLA 148	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1005FNL ¹⁷⁵⁰ 2800FWL Sec. ¹⁵ 20 T 25N R 5W UNIT C		8. Well Name and No. JICARILLA CONT 148 #13	
		9. API Well No. 3003906042	
		10. Field and Pool, or Exploratory Area LINDRETH GAL DAK WEST	
		11. County or Parish, State RIO ARRIBA NM	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DEMAND LETTER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS IN RESPONSE TO DEMAND LETTER, CERTIFIED MAIL P 765 903 889.

AMOCO PROPOSES TO RETURN THE GALLUP TO PRODUCTION BY THE END OF THE THIRD QUARTER USING THE FOLLOWING PROCEDURES;

1. SET RBP AT 6500', PRESS TEST CSG TO 1000#
2. DC BP AT 7400, CO WELLBORE TO PBTD OF 7500'.
3. DOWNHOLE COMMINGLE THE DAKOTA AND THE GALLUP. THIS IS A POOL THAT DOES NOT NEED NMOCD APPROVAL PRIOR TO COMMINGLING.
4. TIH W/ 2 3/8" TBG, LAND INTAKE AT 7468'.
5. RTP W/ PLUNGER

14. I hereby certify that the foregoing is true and correct	
Signed <u><i>A. Wayne Branam</i></u>	Title <u>BUSINESS ANALYST</u> Date <u>03-29-1995</u>
(This space for Federal or State office use)	
Approved by <u><i>Robert Kent</i></u>	Title <u>Chief, Lands and Mineral Resources</u> Date <u>APR 18 1995</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.