

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico October 24, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Fred Phillips MCN, Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H 15 25N 3W, NMPM., Tapasito-Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 8/28/57 Date Drilling Completed 9/6/57
Please indicate location: Elevation 7359 (GL) Total Depth 3900 PBD 3896

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3814 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four shots per foot 3818-3848'

Open Hole --- Depth --- Casing Shoe 3899' Depth --- Tubing 3839'

OIL WELL TEST -

Natural Prod. Test: --- bbls, oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls, oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 15

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>212'</u>	<u>150</u>
<u>5-1/2"</u>	<u>3899'</u>	<u>165</u>
<u>2-3/8"</u>	<u>3839'</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 8400 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 30,000 gallons water, 40,000 pounds sand, & 120 gallons acid.

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter none

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Includes 3899' of 5-1/2" OD, 5.012" ID, 14 pound casing and 3839' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

Preliminary test 9/10/57, 8400 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 2 1957, 19---

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY
(Signature) D. J. SCOTT

Title Field Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farlington, New Mexico



