Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II 7.O.Drawer DD,Artesia,NM 88210

DISTRICT III
1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

214EREQUESTR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator MW Petroleum Co	orporation	Well API No.	3003	90604300			
ldress				are are fi	AF PF CO		
1700 LINCOLN, S	SUITE 1900, DENVER, CO	80203-4519	<u></u>	JANI (1	W E	· 	
eason(s) for Filing (Check proper t			ase explain)				
ew Well	Change in Transporter of:	_	n n	LACIT (11	à.p.p		
completion Oil	Dry Gas	Effective 01-01-9		PHAT G	337		
nange in Operator Casin	nghead Condensate			HE CON	DIV		
				HE CO	æ.		
change of operator give name d address of previous operator				DIST.			
DESCRIPTION OF WELL AND LEA	ASE						
ease Name	Well No. Pool Name, Includ		Kind of Lease	ļ.	ease No. Agree		
Fred Phillips C	1 Tapacito Pictu	red Cliffs (PRO)	State, Federal o	or Hee	NM 01	138	
Ocation Unit Letter H	:1650 Feet From The	N Line and	990 Feet 1	From The	E	Line	
Section 15 Township 25N	N Range 3W	, NMPM, Rio Arriba			Co	inty	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS			1	to be cont)		
lame of Authorized Transporter of	f Oil 🛭 or Condensate 🗌	Address (Give addres					
Giant Refining		P. O. Box 256					
lame of Authorized Transporter of	f Casinghead Gas 🔲 or Dry Gas 🛭	Address (Give addres				•	
El Paso Natural	Gas	P. O. Box 499			/401		
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne	cted?	When ?			
give location of tanks.				<u> </u>			
this production is commingled wit	th that from any other lease or pool, gi	ive commingling order n	umber:				
/. COMPLETION DATA		New Well Workov		Plug Back	Same Res'v	Diff Res'	
Designate Type of Completion -	Oil Well Gas Well	New Well WOLKO		1		<u> </u>	
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforation s				Depth Casing	g Shoe		
		C AND CONTENTAL OF	CORD				
	TUBING, CASING	AND CEMENTING RECORD		SACKS CEMENT			
		דועויות	DEPTH SET		SACRO GLIVIEIVI		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	1 361				
HOLE SIZE	CASING & TUBING SIZE	DEPTI	1 31.1				
HOLE SIZE	CASING & TUBING SIZE	DEPTY	1 311				
HOLE SIZE	CASING & TUBING SIZE	DEPTY	1 321			-	
		DEPTY	1 311				
V. TEST DATA AND REQUEST FO	OR ALLOWABLE			r this depth or b	pe full 24 hours	.)	
V. TEST DATA AND REQUEST FO OIL WELL (Test must be after reco	OR ALLOWABLE overy of total volume of load oil and mi	ust be equal to or excee	d top allowable fo	r this depth or t	e full 24 hours	.)	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE overy of total volume of load oil and mi		d top allowable fo	r this depth or b	oe full 24 hours	.)	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE overy of total volume of load oil and mi	ust be equal to or excee	d top allowable fo	r this depth or to ft, etc.) Choke Size	e full 24 hours	.)	
V. TEST DATA AND REQUEST FO OIL WELL (Test must be after reco	DR ALLOWABLE overy of total volume of load oil and mi	ust be equal to or excee	d top allowable fo	ft, etc.)	e full 24 hours	.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.