

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1034 075

SUNDRY NOTICES AND REPORTS ON WELLS

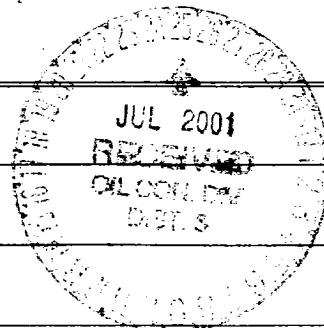
Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

Lease Designation and Ser. No.

Fred Phillips C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE



7. If Unit or CA, Agreement Designation
NM01138

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.

Fred Phillips C # 1

2. Name of Operator

Apache Corporation

9. API Well No.

300390604300

3. Address and Telephone No.

2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area

Tapacitos PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT "H" Sec 15 T25N R3W

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | (Note: Report results of multiple completions on Well Completion or Recompletion Report and LogForm.) |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

APACHE Corporation proposes to P & A this well in this manner. See Attached

14. I certify that the foregoing is true and correct.

Signature: [Signature] Title: Sr. Pumper

Date: 5-23-01

(This space for Federal or State approval)

Approved by: /s/ Brian W. Davis Title: Lands and Mineral Resources Date: JUL 20 2001

Conditions of approval, if any:

Title (in full) Section 11, make it a title for any person or agency to make to any department or agency to the United States any false statement.

Responsible for the information furnished, and the accuracy of the information.

CURRENT WELLBORE

| | | | | | |
|-----------|---------------------------|--------------------|--------------------------|---------|---------|
| WELL NAME | Fred Phillips C-1 | API # 300390604300 | Lse. Agreement # NM01138 | DATE | 5/17/01 |
| LEGALS | Unit "H" Sec. 15 T25N R3W | | | DRILLED | 8/28/57 |

| | | | |
|----------------|-------|----------------------------|------------------------------------|
| Formation tops | | SURFACE CSG. | PRODUCTION TUBING |
| Naciemto | ???? | 8 5/8" @ 212 w 150 sx cmt | 124 jts. 2 3/8" EUE 8rd 4.7 # J-55 |
| Ojo Alamo | 3502' | Circ cmt to surface | 1 Seating Nipple |
| Fruitland | 3602' | | |
| Pictured | | PROD. CSG. | |
| Cliffs | 3814' | 5 1/2" 14 # @ 3899' | |
| | | w/ 165 sx cmt. | |
| | | TOC @ 3056' by calculation | |

*Naciemto
1600'
pm
2/19/01*

Proposed Plugging Procedures

- 1) MIRUSU-TOH w/Tbg. Inspect & tally out
- 2) Set Tbg set CIBP @ 3775'. Load hole and pressure test to 500 PSI.
- 3) Spot 44 sx. (51.92 cu ft) cmtplug f/ 3775' to 3400'
To cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo Formations.
Note: Ojo Alamo top picked from Fred Phillips C3A APD.
- 4) Perforate csg. 50' below Naciemto top. (Top to be determined by BLM)
Set Cmt. Ret. 50' above perf. Establish rate.
- 5) Spot 55 sx (64.9 cu ft) cmt w/ 37 sx (43.66 cu ft) behind and 18 sx.
(21.24 cu ft) inside csg. TOH
- 6) Pressure test bradenhead to 500 PSI
 - a) If holds. Spot 31 sx (36.58 cu ft) cmt plug f/ 262' to surface.
Circ. Cmt to surface
 - b) If does not hold. Perforate @ 262'. Est circ. Spot 74 sx (87.32 cu ft) cmt
plug. Circ .cmt to surface
- 7) Remove wellhead. Fill voids. Install P & A marker. RDMOSU
- 8) Remediate location.

PERFS. 3818-3848

PBTD @ 3873'

TD @ 3899'

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

| % Slope | Spacing Interval |
|------------------|------------------|
| Less than 20% | 200' |
| 2 to 5 % | 150' |
| 6 to 9 % | 100' |
| 10 to 15 % | 50' |
| Greater than 15% | 30' |

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.