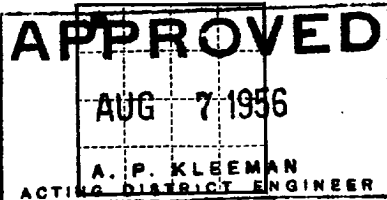


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency San Carlos Apache
Cont. #149 Tract #246
Allottee _____
Lease No. San Carlos Apache



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

July 29, 1956, 19

Well No. 2 is located 990 ft. from N line and 990 ft. from W line of sec. 17
N 1/4 Sec. 17 T-2-N R-5-N NMPN
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6600 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3790' TD 3775' DDD - Set 5-1/2" csg @ 3790'. Perforated LaVentana Zone from 3594-3621'; 3709-3716' W/4 type E bullets/ft (135). Sand free perforations W/30,000 gal #2 diesel oil & 30,000' sand W/3000' admix added. Max. press. 2130#, min. 2100#, final press. 750#. Avg. inj rate 39.9 bbl/min. Flushed & overflushed W/165 bbl diesel oil. Perforated Picture Cliff Zone from 2721'-2725'; 2735-2742'; 2762-2764' W/4 type E bullets/ft (132). Set Baker Pkr @ 3483'. Sand-water fraced these perforations W/30,000 gal water & 40,000' sand. Max. press. 2800#, min. 1850#. Final press. 800#. Inj. rate 36.6 bbl/min. Flushed W/125 bbl water. Set 2-3/8" @ 3483'. Shabbed well in, started flowing @ 11:45 p.m. 7-5-56. LaVentana Zone, tubing, after being closed in 8 days tested on 3/4" ck W/closed in press of 850# & flowing tubing press of 261#, Gk. Vol 3,389,000 GPD & Absolute open flow 1,250,000 GPD. Picture Cliff Zone, casing, after being closed in 8 days tested on 3/4" ck W/closed in press of 707# & flowing csg press 16#, Gk Vol 330,000 GPD & Absolute open flow 30,000 GPD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

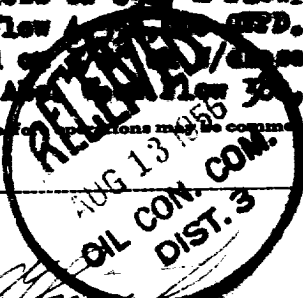
Company AMERADA PETROLEUM CORPORATION

Address Box 535

Farmington, New Mexico

By W.G. Smith

Title Foreman



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JAN 10 1964
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