

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 15, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit Well No. 35 in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec. 13 T. 25N R. 6W NMPM, So. Blanco P. C. Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 990 W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	108	75
5 1/2"	2798	125

County San Juan Date Spudded 2-18-56 Date Drilling Completed 3-1-56
Elevation 6658 Total Depth 2798 FTD

Top Oil/Gas Pay 2710' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2710-2718; 2738-2746

Open Hole None Depth 2798 Depth Casing Shoe 2798 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2685 MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,500 gal. water & 30,000# sand.

Casing 835 Tubing _____ Date first new Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by The Superior Oil Co. as the Alberta Sloan Government No. 1-13. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Canyon Largo Unit No. 35. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 18 1958 _____, 19 _____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Ernest G. Arnold
Title Supervisor Dist. # 3

By: Original Signed E. S. Oberly
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	6	
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