

(SUBMIT IN TRIPLICATE)

Indian Agency La. Apache

Cont. 2149, Tract 2146

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. J. Apache 270

•			
Sec. 10			

R-5-W

PAGE 2

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1936

19

Well No. 3 is located 990 ft. from N line and 990 ft. from W line of sec.

N 1/4 Sec. 10

T-25-N

R-5-W

N 1/4

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Undesignated

La. Apache

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

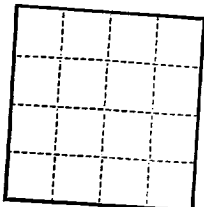
The elevation of the well above sea level is 6697 ft. Ground Level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3000' T.D. 3799' P.D. - Perforated 3-1/2" cas. (Cement Zone) from 3620' to 3604' and Picture Cliff Zone) from 2744 to 2754'; 2795 to 2782', 4 holes/ft. sand-water from above perforations w/60,000 gal. water and 60,000 sand. Pumped 20,000 (gale water & sand) at 1800' and dropped 30 ball sealers. Pressure increased to 2000'. Pumped 3,000 gals and dropped 25 ball sealers, pressure increased to 2300'. Pumped 3,000 gal and dropped 25 ball sealers, pressure increased to 3900'. formation did not break down. Released pressure and resumed pumping at 1800'. Overflushed w/150 bbl water. Max. press. 3900'. Max. treating press. 2300'. Min. pressure 1800'. Injection rate 1.8 bbl/min. Set 2-3/8" tubing @ 3973', Baker Model "D" Retainer Production Plug set @ 3974', PSI nipple set @ 3972'. Shotted well in, started flowing @ 8:30 a.m. 7-12-37.





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Allottee _____

Lease No. 8. Apache "F" 7

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 9 is located _____ ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and _____ ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. _____

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logging job placement; show points, and all other important proposed work)

Drilled & tested well - Pulled 2-3/8" tubing, set Bridge Plug at 2007' & 1/2".
2734' & broke formation in Picture Cliff from perforations in 3-1/2" cas.
from 2744' to 2799' w/2500' press., pulled tubing & plug. and sand-water fraced
3-1/2" cas. press. from 2744'-2754' & 2782-2795' w/24,714 gal water and 20,000
sand. Break down press. 1700', Max. press. 1400', Min. press. 1200'. Avg.
inj. rate 44.6 BPM. Finished w/7026 gal. water. Ran 2-3/8" tubing & set at
3573', Baker Model B Plug at 3575', PSI nipple at 3579'. Drilled & tested well.
Picture Cliff zone tested 795,000 CFPS on 3/4" cas., C.P. 40'. Choke zone
tested 893,000 CFPS on 3/4" cas., T.P. 80'.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AMERICA PETROLEUM CORPORATION

Address Box 2

Blomfield

New Mexico

By A. F. Furze

Title Foreman