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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		Conoco Inc.	
Address		P.O. Box 460, Hobbs, New Mexico 88240	
Reasons for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Change of corporate name from
Recompletion	☐	Oil	Continental Oil Company effective
Change in Ownership	☐	Casinghead Gas	July 1, 1979.
		Dry Gas	
		Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
AXI Apache N	7	Blanco Pictured Cliffs, So.	State, Federal or Fee	INDIAN C-121
Location				
Unit Letter	M	990 Feet From The	S	Line and 890 Feet From The
				W
Line of Section	12	Township	25-N	Range 4-W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
Continental Oil Co				
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico				1201 Elm St. Dallas, Texas 75270
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Resin	Drill Resin
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
P perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

NMCCD (5) Aztec

FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 19 1979, 19
Original Signed by A. R. Kendrick
BY SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply