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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1-8-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BOLACK-GREER, INC. CANADA OJITOS UNIT, Well No. **P-11**, in **SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. **11**, T. **25N**, R. **1W**, NMPM., **Puerto Chiquito** Pool
Unit Letter

Rio Arriba

County. Date Spudded **7-30-63**

Date Drilling Completed **8-30-63**

Please indicate location:

Elevation **7225 RKB** Total Depth **6375** PBD -

Top Oil/Gas Pay **6349** Name of Prod. Form. **Mancos**

PRODUCING INTERVAL -

Perforations **None**

Open Hole **6349-6375** Depth **6349** Depth **4742**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **None** bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): **295** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **P**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **149,760 gallons oil, 175,000# sand**

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks **January 6, 1964**

Oil Transporter **# El Paso Natural Gas Products Company**

Gas Transporter **None**

1020' FSL, 800' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	314	350
7-5/8	5263	400
5-1/2 (liner)	1593	130
2-7/8	4742	-
1-1/4	4731	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **JAN 9 1964**, 19____

BOLACK-GREER, INC.

(Company or Operator)

By: **Walter Greer**
(Signature)

Title: **Vice-President**

Send Communications regarding well to:
Bolack-Greer, Inc.

Address: **158 Petroleum Center Building**
Farmington New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title: **PETROLEUM ENGINEER DIST. NO. 3**