

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

June 20, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Clearville

, Well No. 7-K, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

0

Sec. 12

T. 25N

R. 5W

, NMPM., So. El Paso P. C.

Pool

Unit Letter

Rio Arriba

County. Date Spudded 5-16-58

Date Drilling Completed 5-31-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7381 Total Depth 3872 PBTD

Top Oil/Gas Pay 3704 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3704-3764

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	S&S
<u>9-5/8</u>	<u>92</u>	<u>125</u>
<u>5-1/2</u>	<u>3873</u>	<u>150</u>
<u>2"</u>	<u>3744</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 24,961 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gals. water & 100,000 sand

Casing \_\_\_\_\_ Tubing 934 Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ JUN 25 1958, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: PETROLEUM ENGINEER DIST. NO. 3

Original Signed By \_\_\_\_\_

Title A. R. KENDRICK

SOUTHERN UNION GAS COMPANY

Original Sign. (Company or Operator)

L. S. MUENNINK

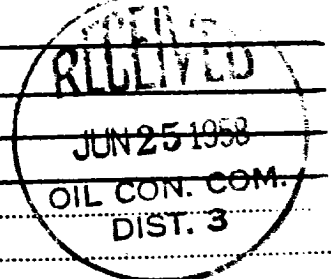
By: L. S. Muennink (Signature)

Title Exploration Engineer

Send Communications regarding well to:

Name A. M. Wiederkehr

Address Burt Bldg., Dallas, Texas



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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Transporter		
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