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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TRA	NSPOR'	ТО	IL AND N	ATURAL	GAS				
Operator								Well API No.			
Merit Energy Compa	n <u>y</u>							30-0	301-1	Hirani	
12222 Merit Drive,	Suite 1	500		Da]	llas, Te	xas 7525	51				
Reason(s) for Filing (Check proper b						thes (Please ex					
New Well	0''	_	Transporter o	of:		Effocti	ivo Tur	ne 1, 199	3		
Change in Operator	Oil Casinghe	_	Dry Gas Condensate			LITECUI	ive our	ie i, 199.	J		
If change of operator give name		_ _		<u></u>		001 ==					
			prorati	on	Company	324 Hw	y YS64	NBU300	<u> Farmi</u>	ngton, NM	
II. DESCRIPTION OF WE Lease Name	LL AND LE										
Jicarilla K		Well No. 1	Pool Name, I Sout h	i nclu d n B	ding Formation	ctured (k Cliffis	(ind of Lease tate, Federal or I	iee 145	Lease No.	
Location		_L									
Unit LetterO	:	790 I	Feet From Th	ie . S	South 14	ve and 1	16'50	_ Feet From The		T in a	
								_ 10011101111111		Line	
Section 12 Tow	uship 25	North F	Range 5	We	est N	МРМ,	Rio A	rriba —		County	
II. DESIGNATION OF TR	ANSPORTE	ER OF OIL	AND NA	TU	IRAI: GAS						
Name of Authorized Transporter of O		or Condensa				e address to v	vhich appro	oved copy of this	form is to be s	seni) ;	
Name of Authorized Transporter of Ca					<u> </u>				·····	,	
Gas Company of New M		°	r Dry Gas 🔯	LX	Address (Give address to which approved copy of this form is to be sent) Post Office Box 1899 Bloomfield, NM 87413						
well produces oil or liquids, Unit Sec. Twp.			wp.	Rge.	is gas actuali	rice_Box y connected?	× 1899 W	<u>Bloomfi</u> hen?	eld, NM	87413	
		<u> </u>					i_	·····			
this production is commingled with the COMPLETION DATA	ial from any oth	er lease or poo	ol, give comm	ningl	ing order numi	ж. 		·			
		Oil Well	Gas Wel	11	New Well	Workover	Deeper	Dlug Back	Same Res'v	bid north	
Designate Type of Completic	on - (X)		i			··· OIRO / CI	Dap	1 Tide Dack		Diff Res'v	
ate Spudded	Date Comp	ol. Ready to Pro	od.		Total Depth			P.B.T.D.	·		
evations (DF, RKB, RT, GR, etc.)	ions (DF RKR PT CP 46)				Top Oil/Gas F	25/	·				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1	Top Oll Gas P	4 y		Tubing Dep	Tubing Depth		
rforations	- 1							Depth Casin	g Shoe		
									-	j	
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE				ID (
NOCE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				-							
											
TEST DATA AND REQUE	ST FOR AT	LOWADI	17								
L WELL (Test must be after				urt h	e equal to or e	road ton allow	bla Can el		6 11 24 1	,	
le First New Oil Run To Tank	Date of Test	101212 07 101	GG OH G/RI //L	F	Producing Med	od (Flow, pur	np. eas lift.	elc.)	r Juli 24 hour,	5.)	
							,				
gth of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size	Chokesize DECT 5 1993		
ual Prod. During Test	Oil Bhi-			_ ,	U-1 - 711-					133	
and From During Tool	Oil - Bois.	Oil - Bbls.				Water - Bols.			ias- MCIL COM. DA		
AS WELL	<u></u>			l_				<u> </u>	Cist.	3	
ual Prod. Test - MCF/D	Length of Tes	st		IB	bls. Condensat	e/MMCF		Gravity of Co			
								Olarity Of Co	This has a manifestation of the		
g Method (pitot, back pr.) Tubing Pressure (Shut-in)				c	Casing Pressure (Shut-in)			Choke Size	Choke Size		
OPPRIMA S	<u> </u>			_ _							
OPERATOR CERTIFIC	ATE OF C	OMPLIA	NCE		\bigcirc		SEDV	ATIONED	11/10/01		
hereby certify that the rules and regulations of the Oil Conservation ivition have been complied with and that the information given above					OIL CONSERVATION DIVISION						
true and complete to the best of my knowledge and belief.					Date ApprovedDEC 1 5 1993						
No. o Oak	<u> </u>	Q.			Date A	pproved				<u> </u>	
Sirenel & Carmer					By 3 de						
Sheryl J. Carruth	Regulato	ory Mana	ger		Ву						
rinted Name		Title	₹.		Title	. 8	SUPER\	/ISOR DIST	RICT #	3	
11/30/93	214/	/701-837 Telephone			- 1110			 			
		1 CICDIODE	140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.