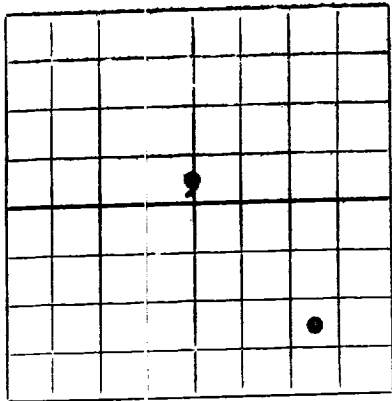


N.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**Greenbrier Oil Company** **Stevenson-Boring**  
(Owner or Operator) (Lease)

Well No. **1**, in **SE**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$  of Sec. **9**, T. **25 N**, R. **2 W**, NMPM.  
**Wildcat** Pool, **Rio Arriba** County.

Well is **990** feet from **the south** line and **990** feet from **the east** line  
of Section **9**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced **8/7/51**, 19\_\_\_\_\_. Drilling was Completed **10/26/51**, 19\_\_\_\_\_.  
Name of Drilling Contractor **Basin Drilling Company**  
Address **Astec, New Mexico**

Elevation above sea level at Top of Tubing Head **7295**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

#### OIL SANDS OR ZONES

No. 1, from **3558** to **3621** No. 4, from **5430** to **5936**  
No. 2, from **3621** to **5314** No. 5, from **5506** to **5806**  
No. 3, from **5314** to **5430** No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>10 3/4"</b>	<b>32.75</b>	<b>New</b>	<b>139'</b>	<b>Belled</b>			<b>Surface</b>
<b>7"</b>	<b>20 &amp; 23 1/2</b>	<b>New</b>	<b>5298'</b>	<b>Halliburton</b>			<b>Water String</b>
<b>2 1/2" EUE</b>	<b>6.508</b>	<b>New</b>	<b>3516'</b>	<b>Ball Plugged</b>		<b>3512 - 3516</b>	<b>Flow string</b>

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13 3/8"</b>	<b>10 3/4"</b>	<b>149'</b>	<b>150</b>	<b>Halliburton</b>		
<b>9"</b>	<b>7"</b>	<b>5308'</b>	<b>150</b>	<b>"</b>		
<b>Second Stage Tool</b>		<b>3695'</b>	<b>275</b>	<b>"</b>		

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**7" casing perforated from 3621 to 3699, 3576 to 3582 with lens wells**  
**open hole lens shot 2 holes per foot. After 2 1/2 hours open flow well**  
**produced at the rate of 53 1/2 MCF per day. No water.**

Result of Production Stimulation \_\_\_\_\_

\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5309 feet, and from 5351 feet to 5806 feet.  
Cable tools were used from 5309 feet to 5351 feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was 534 M.C.F. plus None barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers.  
T. Queen.  
T. Grayburg.  
T. San Andres.  
T. Glorieta.  
T. Drinkard.  
T. Tubbs.  
T. Abo.  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T.  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo.  
T. Kirtland-Fruitland.  
T. Farmington.  
T. Pictured Cliffs. 3598  
T. Menefee. 5430  
T. Point Lookout. 5506  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	1900	1800	Gray Shale with occasional Sandstone Stringers				
1900	3560	1660	Gray Green Shale with Sandstone stringers				
3560	3621	61	Fine Sand with Shale Breaks				
3621	5314	1693	Shale				
5314	5430	116	Sand & Shale				
5430	5506	166	Sandy Shale				
5506	5806	300	Sand with occasional coal streaks and bentonite				

RECEIVED  
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OIL CON. DIST. 3

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File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Greenbrier Oil Company  
Original Signed by  
Name. Harry J. Miller  
Harry J. Miller

May 6, 1954 (Date)  
Address. 19 La Plata Place, Durango, Colorado  
Position or Title. Supt