

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	✓	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	✓		

May 5, 1954

Durango, Colorado

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Greenbrier Oil Company **Stevenson-Spring** Well No. **1** in the
~~Company~~ or Operator Lease
SE 1/4 of Sec. **9**, T. **25 N**, R. **2 W**, N. M. P. M.,
Wilcox Pool **Rio Arriba** County.

The dates of this work were as follows:

9/14/54 to 11/2/54

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **9/17/54**, 19.....
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8" 20 & 2 1/2" casing was cemented with 150 sacks regular cement at 5300 and with 275 sacks regular cement through Halliburton 2 stage tool at 3495'. Temp. survey found probable top cement 3540'. Moved out rotary, moved in combination cable tool and reverse circulation rotary. Scrubbed casing dry for casing test. No fluid entered hole after standing three hours. Casing okay. Drilled out of shoe to 5349' let stand 4 hours. No fluid entered hole after standing four hours. Water shutoff okay. Cleaned out to 5354' with cable tools, hole making water at the SE rate of twenty barrels per day, tools were changed to rotary with reverse circulation, and hole was drilled to 5806' TD. Runover section was found non productive per attached Drill Stem Tests, the open hole was filled with heavy mud and a Lane Wells bridge plug was set at 5800 with 10 sacks of regular cement dumped on top. The casing was scrubbed dry to 5150'. After standing four hours no fluid entered hole the casing was perforated from 3612 to 3600 and 3576 to 3562 with Lane Wells open hole Lane Shot, two holes per foot. After 2 1/2 hrs. open flow, well made 5 1/2 MCF. Ran in 3516' 2 1/2" EUE tubing. Shut well in 11/1/54.

Witnessed by **Harry J. Miller**
 Name

Greenbrier Oil Company **Sept**
 Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Original signed by

John J. Abendschan

Name

PETROLEUM ENGINEER DIST. NO. 3

MAY 11 1954

Date

19

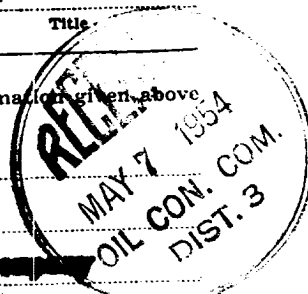
I hereby swear or affirm that the information given above is true and correct.

Original Signed by
Harry J. Miller

Name
Harry J. Miller
 Position **Superintendent**

Representing **Greenbrier Oil Company**
 Company or Operator

Address **19 La Plata Place, Durango, Colorado**



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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