Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED Sopt. 17, 1956 POOL Gavilan  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work  Plugging Xother Fracture treatment  Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffs Sandstone through perforations from 3530-35 with 21,000 galions of water and 25,000 pounds of sand. Breakdown pressure - 1100 p. s.i.  Treated at 2150 p. s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF flev. TD PBD Prod. Int. Compl Date  There are a completed Cliffs Sandstone through perforations from 3530-35 with 21,000 galions of water and 25,000 pounds of sand. Breakdown pressure - 1100 p. s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF flev. TD PBD Prod. Int. Compl Date  There are a completed Cliffs Sandstone through perforation (s)  RESULTS OF WORKOVER:  Date of Test November 13, 1936  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Production, bbls. per day  Gas Production, bbls. per day  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist # 3  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name You Presided Production Produ	COMPANY SAN JUAN GAS CORPORATION, 1716 1st Natl Bldg., Tulsa, Ollahoma (Address)							
DATE WORK PERFORMED Sopt. 17, 1936 POOL Gavilan  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Remedial Work    Plugging   Remedial Work   Remedial Work   Plugging   Remedial Work   Remedial Work   Remedial Work   Plugging   Remedial Work   Remedial Work   Plugging   Remedial Work   Remedial Work   Plugging   Remedial Work   Remedial Work   Practure treatment   Practure			(	,				
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Remedial Work  Xother Fracture treatment  Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffe Sandstone through perforations from 3530-35 with  11,000 gallons of water and 25,000 younds of rand. Breakdown pressure - 1100 p.s.i.  Treated at 2250 p.s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev.  TD  PBD  Prod. Int.  Compl Date  Thing. Dia  Perf Interval (s)  Open Hole Interval  Producting Formation (s)  RESULTS OF WORKOVER:  Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title  Supervisor Dist. # 3  Position  Vice President  Title Supervisor Dist. # 3	LEASE	Federal	_WELL NO.	12-D	UNIT C	<u> </u>	12 T	25 N R 2 W
Beginning Drilling Operations Remedial Work  Plugging X Other Fracture treatment  Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffs Sandstone through perforations from 3330-35 with  11,000 gallous of water and 25,000 younds of eard. Breakdown pressure - 1100 p.s.i.  treated at 2250 p.s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test November 13, 1956  Oil Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential. Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist # 3  Position Vice President	DATE WOR	RK PERFORMED_	Sept. 17, 1	956	POOL	Gavilan	· · · · · · · · · · · · · · · · · · ·	
Beginning Drilling Operations Remedial Work  Plugging X Other Fracture treatment  Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffs Sandstone through perforations from 3330-35 with  11,000 gallous of water and 25,000 younds of eard. Breakdown pressure - 1100 p.s.i.  treated at 2250 p.s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test November 13, 1956  Oil Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential. Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist # 3  Position Vice President	This is a D	Charles (Charles		1-11		15. 1.	ć m	
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Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffs Sandstone through perforations from 3530-35 with 21,000 gallons of water and 25,000 younds of sand. Ereakdown pressure - 1160 p.s.i.  treated at 2250 p.s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Tobng. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test November 13, 1956 Oil Production, bbls. per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by  OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3  The position Vice President  Vice President  Vice President	Ве	eginning Drilling	Operations			Remedi	al Work	
Detailed account of work done, nature and quantity of materials used and results obtain  Fracture treated Pictured Cliffs Sandstone through perforations from 3530-35 with 21,000 gallons of water and 25,000 pounds of rand. Ereakdown pressure - 1160 p.s.i.  treated at 2250 p.s.i.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test November 13, 1956 Oil Production, bils. per day Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Supervisor Dist. # 3  I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Supervisor Dist. # 3  Vice President	ПРІ	lugging			Γ <b>x</b>	Other	Fracture (	treatment
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thing. Dia Thing Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test November 13, 1956  Oil Production, bbls. per day Water Pro					<u> </u>	Joiner		
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Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Vice President		ell Data:				NLY	Compl	Date
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Vice President	Tbng. Dia_	Tbng Depth	1	Oil Stri	ing Dia Oil String Depth			
Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  BEFORE AFTER  BEFORE  AFTER   BEFORE   AFTER    Before	Perf Interv	al (s)	<del></del>	<del></del>				-
Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Discreption Vice President	Open Hole 1	Interval	Produc	cing Fo	rmatio	n (s)	.,	
Date of Test November 13, 1956  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Position Vice President	RESULTS C	OF WORKOVER:		——————————————————————————————————————		BEF	ORE	AFTER
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Est. 100 mcfpd Show  None 320  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Position Vice President	Date of Tag	. November 11	1056					
Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Company  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Est. 100 mcfpd Show  None  320  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Position Vice President		_						<del></del>
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  None  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Point Company  Position Vice President		<u>-</u>	•					
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  OCOMPANY  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Point Position Vice President								<del></del>
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Name Original Signed Emery C. Arnold Title Supervisor Dist. #3  above is true and complete to the best of my knowledge.  Name Position Vice President		·			<del></del>		(Compa	ny)
Name Original Signed Emery C. Arnold  Name Position Vice President	OIL CO	ONSERVATION CO	MMISSION	abov	e is tru	e and co		_
Title Supervisor Dist. #3 Position Vice President	Name Origii	nal Signed Emery	C. Arnold	-		ge.	To seems	
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