

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **S. F. 081332**
LEASE OR PERMIT TO PROSPECT

MAR 2 1958
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Robert C. Kenson

Date February 27, 1958 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 19 56 Finished drilling September 9, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2521 to 2620 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Surface to 252 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8	24	8	CFI	91					
4-1/2	35	8	Used	35	Hawthorn				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	91	50	Howco		
5 1/2	3556	150	Howco 2 plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size	Depositor

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity °Bé _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

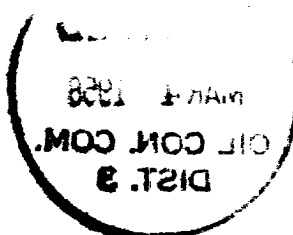
EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	252	252	Sand
252	414		Shale
414	1784		Sand and shale
1784	1870		Shale and sand
1870	2255		Sand and shale
2255	2393		Shale
2393	2482		Sand
2482	2618		Shale
2618	2670		Sand
2670	2768		Shale
2768	2874		Sand and shale
2874	3067		Shale
3067	3450		Sand
3450	3521		Shale, coal, and sand
3521	3620		Sand
			Ojo Alamo Ss 3266)
			Fruitland 3430) E-Log
			Pictured Cliffs 3521)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herein is a complete and correct record of this call and all work done thereon.

WILLIAM H. BROWN, JR., President
JAMES E. BROWN, Secretary

Company Name _____
Address _____
City _____ State _____ Zip _____
Telephone _____

100-44210-1000

RECEIVED SIX COPY FROM THE DIRECTOR OF THE FBI

NOVEMBER 11, 1956

Moved in cable tools to recomplete, stack tools and cut off line.

Well shut in 12 hours 400 feet since 71 in this time.

September 19, 1956

Swabbed casing 15 hours, water turning salty and black in color making gas.

841.20,000 lbs sand.
September 18, 1956

psi. Treated 2250 psi; Swabbed down, good show of gas, frac. treated 19,000

Gas: Frac treated 5000 gal. water 5,000 lbs sand. Break down pressure 1100

to more good. Balled down and drilled out 200 feet of cement part. 3520-3533: Good show of

Squeeze pressure 2600 psi.
September 17, 1956

3556'. Part 4 jets 3516-17; broke formation down at 1200 psi; Squeeze 75 sacks;

Revised up cable tools and drilled out to 1556'. Now Gamma Ray Log to 1556X

September 16, 1956

sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number. If the well has been abandoned, give date, size, position, and number. If the well is to be used for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the work and its results. If there were any changes made in the casing, state fully, and if any casing was

HISTORY OF OIL OR GAS WELL

RECEIVED THE GOVERNMENT PRINTING OFFICE

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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[illegible]

HISTORY OF OIL OR GAS WELL

16-42094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
1000	980	20	SANDSTONE
980	960	20	SANDSTONE
960	940	20	SANDSTONE
940	920	20	SANDSTONE
920	900	20	SANDSTONE
900	880	20	SANDSTONE
880	860	20	SANDSTONE
860	840	20	SANDSTONE
840	820	20	SANDSTONE
820	800	20	SANDSTONE
800	780	20	SANDSTONE
780	760	20	SANDSTONE
760	740	20	SANDSTONE
740	720	20	SANDSTONE
720	700	20	SANDSTONE
700	680	20	SANDSTONE
680	660	20	SANDSTONE
660	640	20	SANDSTONE
640	620	20	SANDSTONE
620	600	20	SANDSTONE
600	580	20	SANDSTONE
580	560	20	SANDSTONE
560	540	20	SANDSTONE
540	520	20	SANDSTONE
520	500	20	SANDSTONE
500	480	20	SANDSTONE
480	460	20	SANDSTONE
460	440	20	SANDSTONE
440	420	20	SANDSTONE
420	400	20	SANDSTONE
400	380	20	SANDSTONE
380	360	20	SANDSTONE
360	340	20	SANDSTONE
340	320	20	SANDSTONE
320	300	20	SANDSTONE
300	280	20	SANDSTONE
280	260	20	SANDSTONE
260	240	20	SANDSTONE
240	220	20	SANDSTONE
220	200	20	SANDSTONE
200	180	20	SANDSTONE
180	160	20	SANDSTONE
160	140	20	SANDSTONE
140	120	20	SANDSTONE
120	100	20	SANDSTONE
100	80	20	SANDSTONE
80	60	20	SANDSTONE
60	40	20	SANDSTONE
40	20	20	SANDSTONE
20	0	20	SANDSTONE