

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED August 2, 1954

OPERATOR The Superior Oil Company LEASE Sealy-Government WELL NO. 1-7
UNIT
1/4 SECTION: SE LETTER 0 SEC. 7 TWP. 25N RGE. 6W
CASING: 7. " O.D. SET AT 7,376 TUBING 2 1/2 EUE " WT. 6.7 SET AT 2,722
PAY ZONE: FROM 2,715 TO 2,735 GAS GRAVITY: MEAS. EST. .650
TESTED THROUGH: CASING ☒ TUBING
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 852 TUBING: 852 S. I. PERIOD 15 days
TIME WELL OPENED: 4:00 PM TIME WELL GAUGED: 7:00 PM
IMPACT PRESSURE: 4.3" Hg.
VOLUME (Table I) 900.2 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) 1.000 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.000 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 23.09
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.970 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 932.6

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: Jack Johnson
COMPANY: THE SUPERIOR OIL COMPANY
TITLE: GAS ENGINEER