Form 9-831a (Feb. 1951)								
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office
No. , E. (2) 334
Unit

NOTICE OF INTENT!	ION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF			
	ION TO CHANGE PLANS	i	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING			
	ION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.				
	ION TO RE-DRILL OR REPAIR WELL.	1	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
	ION TO SHOOT OR ACIDIZE	1	SUBSEQUENT REPORT OF ABANDONMENT			
NOTICE OF INTENT	TON TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY			
NOTICE OF INTENT	ION TO ABANDON WELL					
	(INDICATE ABOVE BY CHEC	K MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)			
			August 14, 19			
ell No11	_2_2 is located1065ft	. from	$\begin{Bmatrix} \mathbf{M} \\ \mathbf{S} \end{Bmatrix}$ line and 1810 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec. 11			
GE AA S	18 (No.)	(R	Meridian)			
SAN-JUAN			ubdivision) (State or Territory)			
(Field	d)	County or Si	ubdivision) (State of Territory)			
		ETAILS	S OF WORK			
	ing points,	and an oun	weights, and lengths of proposed casings; indicate mudding jobs, cen er important proposed work)			
рертн о г 4 0 8	NTEND TO ERILL TO TE 1000' CASING PROGRAM AND SO 3 5/8 CABING © 100' W	BT PICT	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ROULATE CEMENT (70sk) K LTE P C FORMATION			
рертн ог 4 0 8	NTEND TO ERILL TO TE 1000' CASING PROGRAM AND SO 3 5/8 CABING © 100' W	BT PICT	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ROULATE CEMENT (79sk)			
DEPTH OF 4	NTEND TO EMILL TO TE 1000* CASING PROGRAM AND CO 3 5/8 CABING © 100* W 12 CASING © 4000 WITH FILL PERFORATE CASING CAND WATER FRACTURE,	BT PIGT MPLETIC ILL GIP 150 BI GPPOBI	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ROULATE CEMENT (70sk) K LTE P C FORMATION			
DEPTH OF 4	NTEND TO EMILL TO TE 1000* CASING PROGRAM AND CO 3 5/8 CABING © 100* W 12 CASING © 4000 WITH FILL PERFORATE CASING CAND WATER FRACTURE,	ST PIGT MPLETIC ILL GIF 150 SI OPPOSI	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ACULATE CEMENT (70sk) K ITE P C FORMATION L 28 TUBING AND COMPLETE TITING by the Geological Survey before operations may be commenced			
I understand the	INTEND TO EMILL TO TE: 1000 CASING PROGRAM AND SO 3 5/8 CABING © 100 W 10 CASING © 4000 WITH VILL PERFORATE CABING CAND WATER PRACTURE;	ST PIGT MPLETIC ILL GIF 150 SI OPPOSI	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ACULATE CEMENT (70sk) K ITE P C FORMATION L 28 TUBING AND COMPLETE TITING by the Geological Survey before operations may be commenced			
I understand the	INTEND TO EMILL TO TELL TELL	ST PIGT MPLETIC ILL GIF 150 SI OPPOSI	TURE OLIFFS FORMATION AT AN ESTIMATED ON PROGRAM ACULATE CEMENT (70sk) K ITE P C FORMATION L 28 TUBING AND COMPLETE TITING by the Geological Survey before operations may be commenced			

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE	INSTRUCTIONS FOR C	OMPLETING	THIS FORM O	N THE REV	ERSE SIDI	E			
			SECTIO	DN A						
Operator		COTTON COMPANY	Lease			-	Well No.			
CLARK AND COWDEN PRODUCTION COMPANY Unit Letter Section Township		1	35-031334		11-2-2					
Onn Letter	Section 11	Township 25 MORTH	Ran	ge NEST	County	ידממג חד	D.4			
Actual Footage Lo		2) Botten		4001	R	IO ARRI	DA			
1065	feet from the	SOUTH line	and 1810	fee	t from the	EAST	line			
Ground Level Elev		Formation	Pool		t from the		Dedicated Acreage:			
7445.0	Consu	er Co APP	Tam.	CITE			160 Acres			
		Ref: GLO	plat dated	1 18 Decemb	per 1917					
Ref: GLO plat dated 18 December 1917 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YESNO ("Owner" means the person										
who has the rig	ht to drill into a	and to produce from any	pool and to a	ppropriate the f	production e	ither for hi	mself or for himself and			
another. (65–3										
2. If the answer to	question one i	s '`no,'' have the intere	sts of all the	owners been co	onsolidated	by commun	itization agreement or other-			
3. If the answer to	NU	If answer is "yes," I	ype of Consol	idation						
Owner	question (wo)	s ''no,'' list all the own	ners and their			:				
	<u> </u>			Land Descript		er eresi	ON The			
CLANK A	CONDEN EN	DUCT IN L.J.			EG. 11.	1-25%	14- 3/4			
6842 V		tat / an Toward								
727-0 TA	ta often	inclas, Texas								
		SECTION B					CERTIFICATION			
1	1			•	i	 				
	i			i -			certify that the information			
	Ì						TON A above is true and com-			
	İ			18		belief.	the best of my knowledge and			
	ļ			****	1	172	theejer			
•	ļ					Name	COTATO, INC.			
1.			r (ne.ge wigh	h.,	1	ASEN	7			
				4,6-20-		Position				
				A : 1018 -		CLAR	K & COMPEN PROP. CO.			
	İ					Company				
	!			j			ar 14, 1959			
	ļ			ļ		Date				
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		11		<u> </u>						
					i i		:			
	!			!		I hereby	certify that the well location			
							the plat in SECTION B was			
	i						rom field notes of actual			
	i			İ			made by me or under my			
	!				90.000	supervisi	ion, and that the same is true			
	!	and the state of t					ect to the best of my knowledge			
Γ	+			 		and belie	ef.			
	 		0	1810'-						
		- American				Date Surv	veyed			
	i	Annual Control	, <u>,</u> ,				·			
1	ļ.		65	!			ed Professional Engineer			
	Į		ò			and/or L	and Surveyor			
	ļ I						mes V. Loese			
						C	mes P. Loese			
0 330 660 99	90 1320 1650	1980 2310 2640	2000 1500	1000 5	500 0	Certical	¹⁴⁶³			

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.