·					
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMI	SSION	Form C-104	,
ILE	REQ	REQUEST FOR ALLOWABLE Supersedes Old C-104 and			
S.G.S.		AND		Effective 1-1-6	5
AND OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND N	IATURAL GAS		
					
TRANSPORTER GAS					
OPERATOR			1		
PRORATION OFFICE					
Operator					
None	NATION DOODS OF THE PARTY OF TH				
Address	WEST PRODUCTION CORPORAT	ION			
n- 1-	206 -1				
Reason(s) for filing (Check pro	796, El Paso, Texas 799				
. ew Well	Change in Transporter of:	Other (Please	explain)		
Recompletion	· · · · · · · · · · · · · · · · · · ·	Dry Gas X			
Change in Ownership					
	Cdshighed Gds	Condensate /	100		
If change of ownership give read address of previous ownership	name er				
II. DESCRIPTION OF WELL	AND LEASE				
	Well No. Pool Name, Includ		Kind of Lease		Lease No
Jicarilla 123	C 05 So Blance	o Picture Cliffs	State, Federal or Fee	_Federal	123
					·
Unit Letter N ;	Feet From The	Line and	Feet From The		
Line of Section 08	Township 25 N Range	e 04 W , NMPM,	Rio Arr	iba	County
III DESIGNATION OF TRANS	Thomas on the				
Name or Authorized Transporter	SPORTER OF OIL AND NATURA of Ci or Condensate	L GAS			
		Address (Give address to	which approved copy	of this form is to	be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas X	-			
f		Audress (Give address to	which approved copy	of this form is to	be sent)
NORTHWEST PIPEL		501 Airport Dr	ive, Farmingt	on New Me	exico
If well produces oil or liquids, give location of tanks.			? When		
	N 08 25 N 04				
If this production is comming! IV. COMPLETION DATA	ed with that from any other lease or p	pool, give commingling order r	iumber:		
	Oil Weil Gas W	eli New Well Workover			
Designate Type of Com	pletion = (X)	L. I	Deepen Plug B	ack Same Rest	. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth			1
	, , , , , , , , , , , , , , , , , , , ,	lotal Beptin	P.B.T.	٥.	
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation		l l		
	itali,	Ton Cit Can Day			
Desta de		Top Oil/Gas Pay	Tubing	Depth	-
Perforations		Top 01/Gas Pay	<u> </u>	· 	
Perforations		Tep 01/Gas Pay	<u> </u>	Depth	
Perforations	TURING CASING		<u> </u>	· 	
Perforations HOLE SIZE		, AND CEMENTING RECORD	Depth C	Casing Shoe	
	TUBING, CASING, CASING & TUBING SIZE	, AND CEMENTING RECORD	Depth C	· 	NT
		, AND CEMENTING RECORD	Depth C	Casing Shoe	NT
		, AND CEMENTING RECORD	Depth C	Casing Shoe	NT
		, AND CEMENTING RECORD	Depth C	Casing Shoe	NT
HOLE SIZE	CASING & TUBING SIZE	, AND CEMENTING RECORD DEPTH SET	Depth 6	SACKS CEME	
V. TEST DATA AND REQUES	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET	Depth 6	SACKS CEME	
HOLE SIZE	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET	Depth C	SACKS CEME	
V. TEST DATA AND REQUES	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET	Depth C	SACKS CEME	
V. TEST DATA AND REQUES	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET	Depth C	SACKS CEME	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Frogueing Method (Flow, p	of load oil and the country to the c	SACKS CEME	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank	ST FOR ALLOWABLE (Test must able for the	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Frogueing Method (Flow, p	of load oil and in the constant of load oil and oil an	SACKS CEME SACKS CEME 2-9-9747 exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, g	of load oil and the country to the c	SACKS CEME SACKS CEME 2-9-9747 exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, g	of load oil and in the constant of load oil and oil an	SACKS CEME SACKS CEME 2-9-9747 exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, g	of load oil and in the constant of load oil and oil an	SACKS CEME SACKS CEME 2-9-9747 exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, g	of load oil and the comp, gas in the comp.	SACKS CEME SACKS CEME 2-9-1974* exc N. COM.	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of the state o	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, p	of load oil and the comp, gas in the comp.	SACKS CEME SACKS CEME 2-9-9747 exc	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the able fo	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbis.	of load oil and the loa	SACKS CEME SACKS CEME N. COM.	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of the state o	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, p	of load oil and in the control of Gravity	SACKS CEME SACKS CEME N. COM.	
HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure Cil-Bhs. Length of Test Tubing Pressure (Shut-in)	AND CEMENTING RECORD DEPTH SET be after recovery of total volume his depth or be for full 24 hours) Producing Method (Flow, p Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-is	of load oil and the loa	SACKS CEME SACKS CEME PARTY exc N. COM. OF	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OPERATIONS MANAGER

JAN 2 (Tule)

APPROVED

Original Signed by mucry C. Alliota BY_

SUPERVISOR DIST. #3 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owne, well name or number, or transporter, or other such change of condition. Concents Forms C-104 miles by fitted for each court in militable