

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas August 11, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION GAS COMPANY Jicarilla, Well No. 9-K, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 12, T. 25N, R. 5W, NMPM, So. Blance Pictured Cliffs Pool

Unit Letter

Rio Arriba

County Date Spudded 7-13-60 Date Drilling Completed 7-22-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7215' GL Total Depth 3610' PSTD

Top of Gas Pay Gas 3513' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3539-3574'

Open Hole Depth Casing Shoe 3604' Depth Tubing 3534'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Too small to

Natural Prod. Test: measure MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	212	200
4-1/2	3614	200
1-1/2	3534	Tog.

Method of Testing (piston, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,922 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Single Point Back Press. Test CAOP 12,747 MCF/D

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/100,000# sand, 87,948 gals. water, dropped 140 rubber balls - IR-46 BPM

Casing Press. 914# Tubing Press. 913# Date first new oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 15 1960, 19.

SOUTHERN UNION GAS COMPANY CON. COM.

Original Signed by Operator DIST 3

By: P. J. CLOTE Paul J. Clote (Signature)

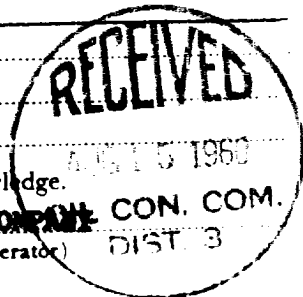
Title: Mgr., Drilling and Production Send Communications regarding well to:

Name: Paul J. Clote Address: Room 1434 - Fidelity Union Tower Bldg. Dallas, Texas

OIL CONSERVATION COMMISSION

By:

Title Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		