

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~1/1/1958~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico January 10, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corp. "C", Well No. 12-7, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Sec. 7, T. 25N, R. 4W, NMPM., South Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 12-3-57 Date Drilling Completed 1-2-58
Please indicate location: Elevation 7366 ungr grnd Total Depth 3700 PBTD 3683

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3568 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3568-3598
Open Hole _____ Depth _____
Casing Shoe 3694 Tubing 3555

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>123.16</u>	<u>75</u>
<u>5-1/2</u>	<u>3683.11</u>	<u>100</u>
<u>1-1/4</u>	<u>3544</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2297 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,000 gals water and 30,000# sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Waiting on pipe line

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13 1958, 19____

Northwest Production Corp.
(Company or Operator)

By: Ray Phillips
(Signature)

Title: Asst Mgr, Prod Opr

Send Communications regarding well to:

Name: W. R. Johnston

Address: 520 Sierra Bldg.
Albuquerque, New Mexico

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title: Supervisor DIST. 2

**SOIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

No. Copies Received **4**

DISPOSITION

	NO. DISPOSED	
Director	1	
Santa Fe	1	
Correlation Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓