

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1100' FSL, 1490' FEL, Sec.7, T-25-N, R-4-W, NMPM

5. Lease Number
Jic Contract 123
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla 123 C #12
9. API Well No.
30-039-06063
10. Field and Pool
Basin Fruitland Coal/
So Blanco Pictured Cliff
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUN - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS9) Title Regulatory Affairs Date 5/12/95

(This space for Federal or State Office use)
APPROVED BY [Signature] Title for Chief, Lands and Mineral Resources Date JUN 2 1995

CONDITION OF APPROVAL, if any:

Attached

PLUG AND ABANDONMENT PROCEDURE

5-8-95

Jicarilla 123 C #12 (FtC)
SE Sec. 7, T25N, R4W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Meridian safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to flow back tank. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8", 4.7#, J-55, EUE, tubing (111 jts @ 3513', SN @ 3480'). Visually inspect tubing, if it has heavy scale or is in poor condition then LD and PU 2-3/8" work string.
4. **Plug #1 (Pictured Cliffs top and Fruitland Perforations, 3550' - 3340')**: RIH with open ended tubing and tag top of CIBP at 3550'. Pump 20 bbls water down tubing. Mix 48 sx Class B cement and spot a balanced plug from 3550' to 3340'. POH and WOC. While WOC round-trip a 5-1/2" casing scraper or wireline gauge ring to 2950'. RIH and tag cement. Load well with water and circulate clean. Pressure test casing to 500#. POH to 3232'.
5. **Plug #2 (Kirtland top, 3232' - 3010')**: Mix 25 sx Class B cement and spot a balanced plug from 3232' to 3010', no excess. POH to 3010' and reverse circulate casing clean. POH with tubing.
6. **Plug #3 (Ojo Alamo top, 3000' - 2900')**: Perforate 3 or 4 squeeze holes at 3000'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement and RIH; set at 2950'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix and pump 47 sx Class B cement, squeeze 30 sx cement outside casing from 3000' to 2900' and leave 17 sx cement inside casing to cover Ojo Alamo top. POH and LD setting.
7. **Plug #4 (Nacimiento top, 2010' - 1910')**: Perforate 3 or 4 squeeze holes at 2010'. If casing tested, establish rate into squeeze holes. PU 5-1/2" cement retainer and RIH; set at 1960'. Establish rate into squeeze holes. Mix and pump 47 sx Class B cement, squeeze 30 sx cement outside casing from 2010' to 1910' and leave 17 sx cement inside casing. POH and LD tubing and setting tool.
8. **Plug #5 (Surface)**: Perforate 2 or 3 holes at 185'. Establish circulation out bradenhead valve. Mix approximately 51 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Production Superintendent

Jicarilla 123 C #12

CURRENT

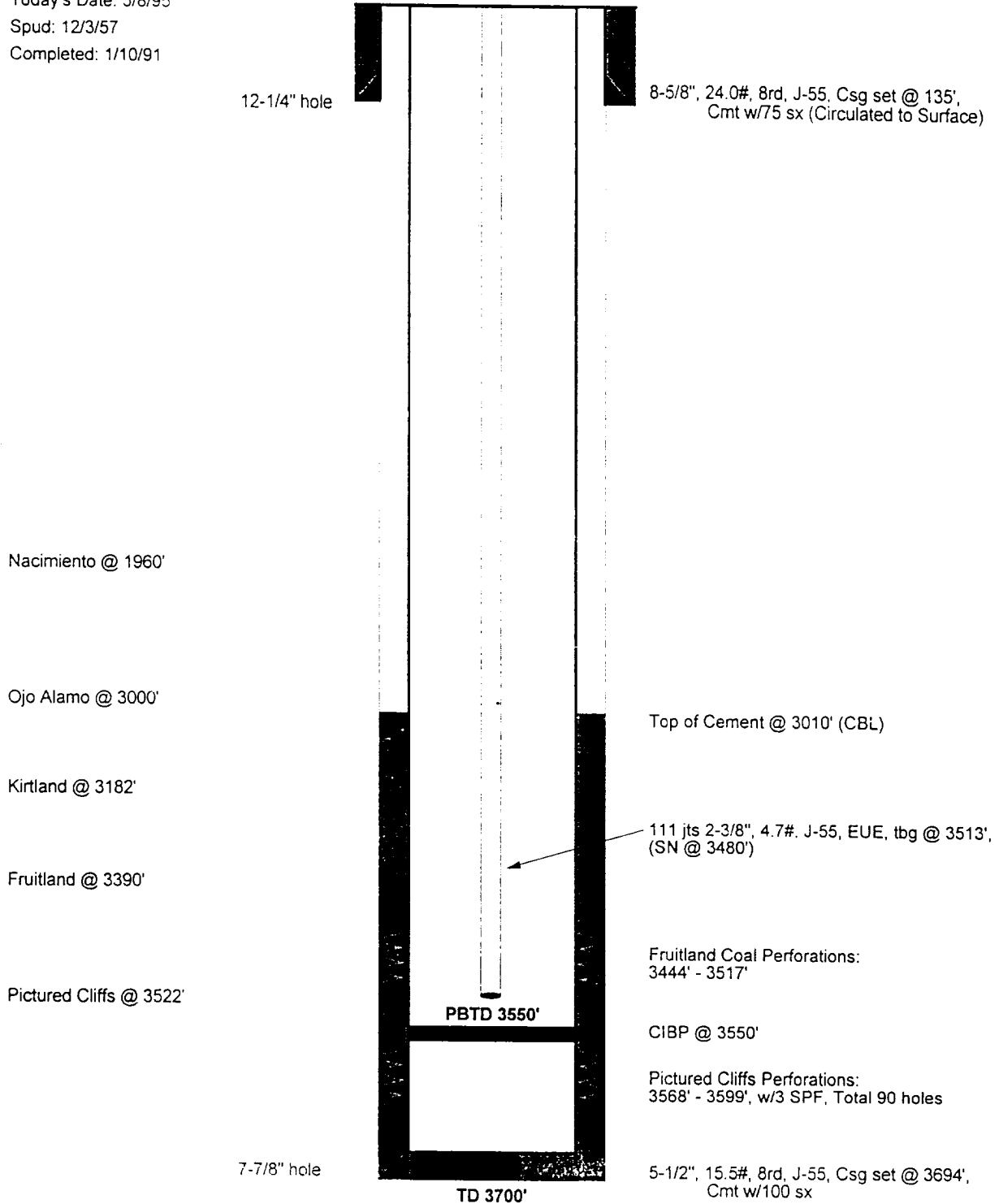
Basin Fruitland Coal

SE Section 7, T-25-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/8/95

Spud: 12/3/57

Completed: 1/10/91



Jicarilla 123 C #12

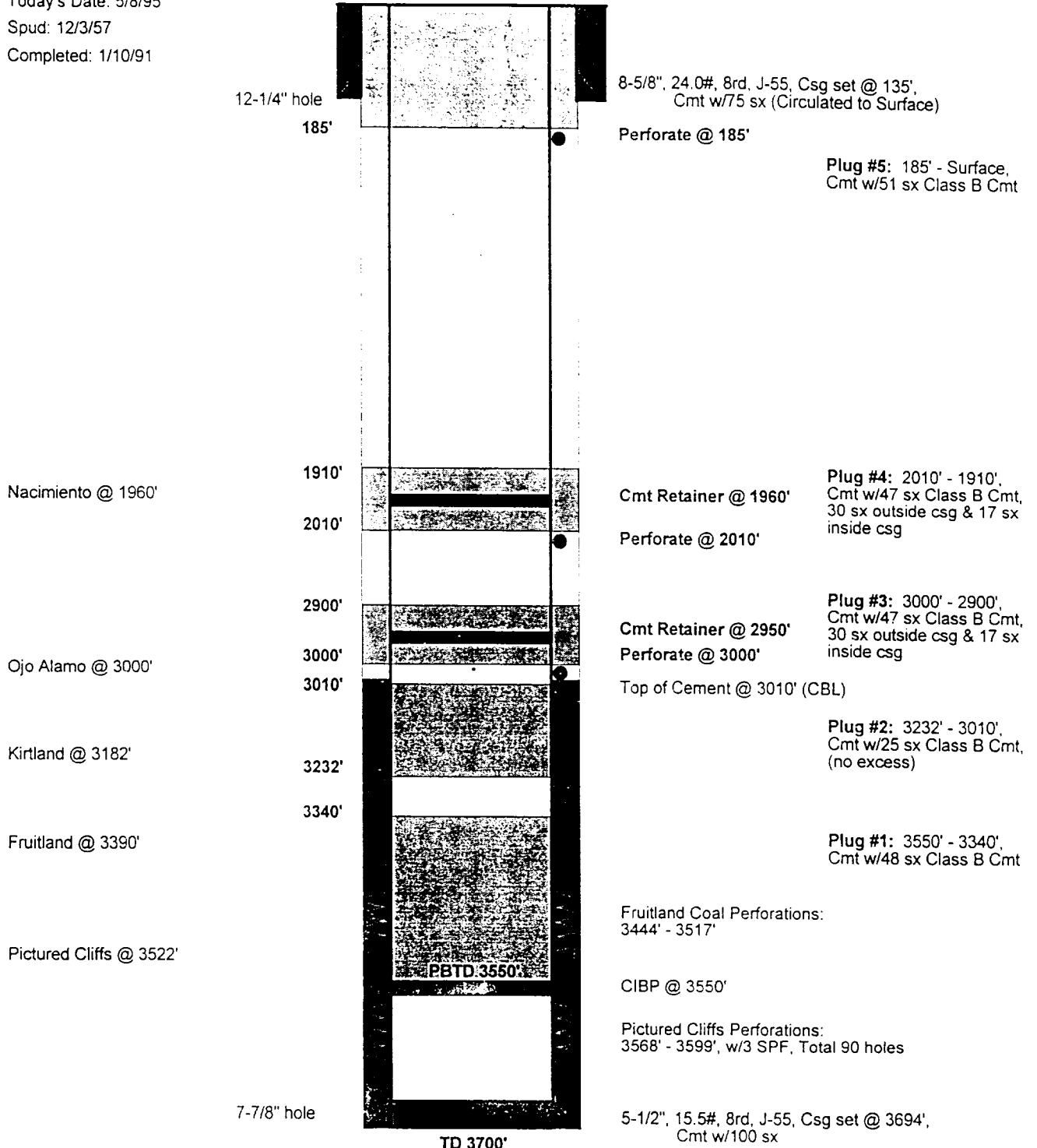
Proposed P & A
Basin Fruitland Coal

SE Section 7, T-25-N, R-4-W, Rio Arriba County, NM

Today's Date: 5/8/95

Spud: 12/3/57

Completed: 1/10/91



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator: Meridian Oil Well Name: Jicarilla 123C #12

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

NONE.