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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MEETE) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion or recompletion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Rio Arri	ba indicate lo		., T. 25N, R. 5N	11_12_62	Date Drill	ing Completed	11-20-62
Please	indicate lo) Tota			
		cation:					
D C	В		Top See/Gas Pay 4032	Name	of Prod. Form.	Chacra	
	_	A	PRODUCING INTERVAL -	A	na at. 03 6 - Ju	041-4045	_
E F	G	H	Perforations 6 Shots Open Hole None	per foot At	th	Depth O Tubina	4009
E F		••			ing shoe <u>was</u>		
L K	J	I	OIL WELL TEST - Natural Prod. Test:		bhle wa	ter in hrs.	Chok min∙ Size
" "			Natural Prod. Test:	DDIS.Oll,	ter recovery of	volume of oil ed	qual to volume (
M N	- 0	P	Test After Acid or Fraction load oil used):	ture freatment (at	bbls water	in' hrs,	Choke min. Size
-		1	k S	DD15(U11)			
			GAS WELL TEST -		,	01-1	o Cire
/ ₩	and 1190			WCP	otr.):	·	
	ng and Ceme	nting Reco	Method of Testing (pito Test After Acid or Frac	t, back pressure,	1/.54	MCF/Day; Hour	s flowed 3
Size	Fret		Test After Acid or rrac Choke Size 2 ⁿ Met	chod of Tacting:	Pitot Tube	· · · ·	
3-5/8"	203	135					
- 1/2 [₦]	4153	300	Acid or Fracture Treatm sand): 31,600 gallo	ent (Give amounts	of materials us	sea, such as acid	,,,
			Casing Press 830(SI) Press	Date fi.	rst new		
2_3/8"	4021				,	MITTE	
			Oil Transporter	Notare 7 (Can Company	Mill	
		1	Gas Transporter El F	aso Matural	dab yvillally	OEC 1-0-100	
.emarks:	Tabulat	ion.of	Oeviation Tests run	.18.au.au.au	•••••		- 1
		******			e to the hest of	my knowledge.	and the second second
I hereb	by certify the	hat the ir	aformation given above is	true and complete	rican Patro	leum Corpora	tion
Approved		DEC	13 1962 , 19	FAIL AREI	Comp	any or Operator)	
				. 1	N Days	15.6.L	
			N COMMISSION	Bv:		(Signature)	

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION JICARILLA CONTRACT 146 NO. 16

DEPTH TEST RUN	DEGREES OFF
2121	1/2°
617'	1/20
9791	3/40
12451	$1-1/2^{\circ}$
16921	3/40
2113'	1/20
22011	1-1/40
26161	10
29421	1/20
32961	1/40
38451	1/20
41401	1/40

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Jicarilla Contract 146 Well No. 16, Otero Chacra Field, located in the SW/4 SW/4 of Section 10, T-25-N, R-5-W, Rio Arriba County, New Mexico.

Signed Petroleum Engineer

THE STATE OF NEW MEXICO)
SS.
COUNTY OF SAN JUAN

F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 12th day of December, 1962.

Notary Public

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