J. OF COPIES		15	1
DISTRIBUTI			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS 1 OPERATOR	AUTHORIZATION TO TR	EANSPORT OIL AND NATURAL	GAS		
I.	Operator Southern Union Production	ction Company				
	P. O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	Recompletion Change in Ownership	Oil Ery C	Change in name	of Transporter		
	If change of ownership give name and address of previous owner	Marking on a Manakeriki kanadalah kalabaka kakin na Amakin na masanin kanada masa an a				
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including i	Formation Kind of Lea			
	Jicarille "K"		Pictured Cliffs State, Feder	Lease No.		
	Unit Letter 3 ; 11'	15 Feet From The South La	the and 1615 Feet From	The West		
	Line of Section 11 To	ownship 25 North Ronge	5 West , NMPM, Ric	Arriba County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	Name of Authorized Transporter of Ca Gas Company of New	w Mexico	Attn: M. J. McGrary	nued copy of this form is to be sent). dg., Dallas, Texas 75270		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wi	nen		
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen			
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oi: - Bbls.	Water - Bbls.	Gas - MCF		
	CAS WELL					
	Actual Prod. Test-MCF/D	Langth of Test	Enls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-32)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Condervation	APPROVED 11 19 19			
	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick			
Original Signed By		TITLE SUPERVISOR DIST. #3				
	Rudy D. Motto		This form is to be filed in compliance with RULE 1104.			
Rudy D. Hotto (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Area Superintendent	(a) a	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
Movember 8, 1976 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each gool in multiply