Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

<u>I.</u>	HEG			VABLE AND OIL AND N			1			
Operator Merit Energy Compa	Well API No.									
Address	30-039-010101									
12222 Merit Drive . Reason(s) for Filing (Check proper b	ox)	500	D D	allas, Te	xas 7525			*		
New Well	•		Tansporter of:	·						
Recompletion	Oil Casinghe		Ory Gas L Condensate	_ 	Effect	ive Jun	e 1, 199	93		
If change of operator give name				n Company	22/ 11	- VC(/	Managa			
II. DESCRIPTION OF WE			JIOTAL TOI	. company		y 1564 ,	NB03001	Farmi	ngton, NM	
Lease Name	LL AND LE		ool Name, Inc	luding Formation		King	o Lease		Lease No.	
Jicarilla K Location		6	South	Blanco Pi	ictured (2002 110.	
Unit LetterN	: 111	.5 F	eet From The	South Li	ne and16	1.5 I	eet From The	West	Line	
Section 11 Tow	nship 25	North R	ange 5	West ,N	мрм, Ri	o Arrib	oa	·	County	
III. DESIGNATION OF TR	ANSPORTE	R OF OIL	AND NAT	URAL GAS						
Name of Authorized Transporter of Or		or Condensat		Address (Gi	ve address to w	hich approve	d copy of this	form is to be s	ieni)	
Name of Authorized Transporter of Ca	Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)								
Gas Company of New Mexico				Post Office Box 1899 Bloomfield NM 87413						
ive location of tanks.	Unit	Sec. T	vp. Rg	e. Is gas actuall	ly connected?	Wher	1 7			
this production is commingled with the	uat from any other	er lease or poo	l, give commir	igling order num	ber:				·	
V. COMPLETION DATA		Oil Well	Gas Well	New Well	1 27	1 -)		,	
Designate Type of Completion		<u>L</u>	İ	I IVEM MEII	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spaudded	Spudded Date Compl. Ready to Prod.		xt.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforations							Depth Casing Shoe			
		IDING CA	SING AND					-		
HOLE SIZE	HOLE SIZE CASING & TUBING, CASING AI			D CEMENTING RECORD DEPTH SET			SACKS CENTAL			
		CASING & TOBING SIZE			DEPINSET			SACKS CEMENT		
			· · · · · · · · · · · · · · · · · · ·	 						
				 				·		
TEST DATA AND REQUE IL WELL Test must be after										
IL WELL (Test must be after the First New Oil Run To Tank	Date of Test	i volume of loc	id oil and mus	Producing Met	xceed top allow hod (Flow, pum	able for this w. pas lift. etc	depth or be fo	r full 24 hour.	r.)	
									16	
ngth of Test	Tubing Press.	Tubing Pressure			Casing Pressure			. 1141 - 1141	ico [F	
itual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
	<u> </u>	<u> </u>	·				015		(1) 18V	
AS WELL wal Prod. Test - MCF/D	T 235							0.30	-	
mai Flor Test - MCF/D	Length of les	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC	ATE OF C	OMPLIA	NCE						<u></u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
				Date ApprovedDEC 1 5 1993						
Nu - 10 1		an.		Date A	hhuonea					
Signature & Commo				By						
Sheryl J. Carruth Regulatory Manager				SUPERVISOR DISTRICT #3						
11/30/93	214,	Tide 7701-837	7	Title_			0011 018	TAIL!	3	
Date		Telephone	No.	[

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.