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U.S.G.S.
LAND OFFICE
TRANSPORTER ☐ OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Clark & Cowden Production Co.**
Address
5551 Yale Blvd., Dallas, Texas 75206
Reasons for filing (Check proper box)
New Well ☐ Change in location after oil ☐
Improvement ☐ or Dry Gas ☐
Change in ownership ☐ Gas ☐ Condensate ☐
Other (Please explain)
To change lease name from ~~First~~ Federal "11-2" to Federal "B" #1 as instructed by Commission

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "B" 11-2	Well No., Pool Name, including formation 1 Tapacito Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
Location Section K 1650 Feet From The South Line and 1650 Feet From The West Township 11 , Range 25N , 3W , 12N14E , Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co	Box 1492 El Paso, Texas	
If well produces oil or liquids, give location of tanks	Is gas actually produced?	When
	yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Drill over	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date completed	Time Compl. Resv. to Prod.		Total Dept.		L.V.D.B.			
Well	Name of Producing Formation		Top of Gas in Well		Tubing Depth			
Completion					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

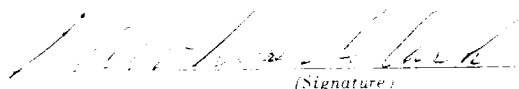
Date First New Oil Prod. To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Partner

(Title)

8/18/65

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 23 1965, 19

BY Oil Conservation Commission

TITLE Clark & Cowden Production Co.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.