## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## TEST

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (ACCESS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 total at 60° Fahrenheit.

					Farmington, New Max (Place)	iso		
WE ADE	UFDF	RV D	FOLIFSTI	NG AN ALLOWARIE F	OR A WELL KNOWN AS:	· PAN AMERICAI	(Date) 3 DOTD (TRIM	
					, Well No9			
( C	ompany	or Op	erator)	(Leas	<b>e</b> )			
M Sec1Q				, T.25N, F. 5W	, NMPM., Otero Gra	neros	Pool	
Rio Arr	iba				6-8-57 Date Dr			
Ple	ase ind	icate l	ocation:		GL) Total Depth 76			
DI	C	В	A	Top Oil <b>X30K</b> Pay 7304	Name of Prod. Fo	rm. <u>Granero</u>		
			-	PRODUCING INTERVAL - 4	shots per foot 7354 -	7402		
E	F	G	H	Perforations		Depth		
"		ď		Open Hole	Casing Shoe 7	6981 Tubing	7353	
<del> </del>		<del>-</del>	I	OIL WELL TEST -			Choke	
L	K	J	•	Natural Prod. Test:	bbls.oil,bbls	water inhrs	,min. Size	
				Test After Acid or Fract	ture Treatment (after recovery	of volume of oil e	qual to volume of	
M	N	0	P	load oil used): 210	_bbls,oil, _Obbls wate	r in <u>24</u> hrs,	Omin. Size 1/2#	
X				GAS WELL TEST -				
Section	n 10			_ Natural Prod. Test:	MCF/Day; Hours f	lowedChok	e Size	
Tubing ,Co	sing a	nd Ceme	nting Recor		t, back pressure, etc.):			
Size Feet Sax			Sax	Test After Acid or Fract	ture Treatment:	MCF/Day; Hour	s flowed	
				i	nod of Testing:			
10-3/4	." <u>48</u> 3	3	300					
7-5/8	34	Ц	210		nt (Gi <del>ve</del> amounts of materials			
F 7 /05			450	sand):15.000 gallor Casing Tubing	Date first new oil run to tanks	ds sand. (500	) gallons Acid)	
5-1/2	772	31						
2-3/8°	738	<del>3</del> 2		1	so Natural Gas Produc	ts Co. at Lyd	rook (Spot sale	
				Gas Transporter NONE	11 normal against and	7392 05 2-3	/en on 1995#	
Remarks:	Incl	ides	773L.or.	.51/2"0H5012"11	), 14 pound casing and	like to remy	et a test	
ID,4.7	.poun	1tub	ingSi	nce wall is still i	peing tested we would	oride storas:	facilities for	
allowah oil wh	le G	r thi	g.well	n order to reduce [	present storage, to pr	my knowledge		
T here	eby cer	tify th	at the into	ormation given above is tr		יא פורוכו פורוית אודאבד דא	PITON ""	
Approved.				<b>210</b> 2 0 1357 19	(Comp	pany or Operator)	LUI	
OIL CONSERVATION COMMISSION					By: ORIGINAL SIC	Company or Operator) ORIGINAL SIGNED BY: (Signature)		
				cy C. Arnold	•			
Ву:		~-211	ed Finel	y C. Arnold	Title Field Clerk	cations regarding	well to:	
Title Supervisor Dist. # 3						Send Communications regarding well to:		
I 1116	···· <b>···</b>	••••••	***************************************		Name. PAN. AMERICAN	PETROLEUM_CO	RPORATION	
					Address Box 487. Fai	mington, New	Mexico	