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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator AMOCO PRODUCTION COMPANY		
Address 501 Airport Drive, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name Jicarilla Contract 146		Well No. 9	Pool Name, including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Jic. Contract 146
Location					
Unit Letter M	1090	Feet From The South	Line and 1090	Feet From The West	
Line of Section 10	Township 25N	Range 5W	N.M.P.M. Rio Arriba	County	

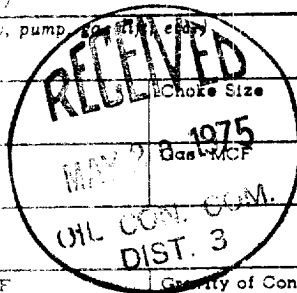
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.		Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Twp. 25	Rge. 5	Is well actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X				X		X
Date Spudded 6-8-57	Date Compl. Ready to Prod. 5-12-75	Total Depth 7698'		P.E.T.D. 3275'					
Elevations (DF, RKB, RT, GR, etc.) 6937' GL, 6948' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3140'		Tubing Depth 3166'					
Perforations 3140-64' X 2 SPF				Depth Casing Shoe 7698'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13-3/4"	10-3/4"	490'		300					
9-7/8"	7-5/8"	3403'		210					
6-3/4"	5-1/2"	7698'		450					
	2-3/8"	3166'							

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF



GAS WELL		Bbls. Condensate/MMCF		Quantity of Condensate
Actual Prod. Test-MMCF/D 2258	Length of Test 3 hrs.	0		-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 627	Casing Pressure (shut-in) 621	Choke Size 3/4"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GL Hamilton
(Signature)
Area Adm. Supervisor
(Title)
May 19, 1975
(Date)

OIL CONSERVATION COMMISSION
MAY 20 1975
APPROVED
Original signed by Emery C. Arnold
BY
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply