

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Sicaria Contract
3. ADDRESS OF OPERATOR 200 Amoco Court Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Sicaria Cont. 146
14. PERMIT NO.		9. WELL NO. 9
15. ELEVATIONS (Show whether SP, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW 1/4 Sec 10-25N-5E
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval for the blow pit listed below. This pit is necessary for day to day operations. Wells need to be blown to eliminate liquids from the flow stream. Accumulations of oil will be removed within 48 hrs.

Pit size: 50' X 50' X 4'

MAR 5 1990

OIL CON. DIV.
DIST. 3

APPROVED

MAR 9 1990

John Kella
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Env. Coordinator

DATE

2-28-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side